

**SUZ-W**

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IDAHO PUBLIC  
UTILITIES COMMISSION*

# **ANNUAL REPORT**

OF

**SUEZ Water Idaho Inc**

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NAME

**P.O. Box 190420, Boise, ID 83719 - 0420**

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ADDRESS

TO THE

**IDAHO PUBLIC**

**UTILITIES COMMISSION**

FOR THE

YEAR ENDED: DECEMBER 31, 2019

**ANNUAL REPORT FOR WATER UTILITIES TO  
THE IDAHO PUBLIC UTILITIES COMMISSION  
FOR THE YEAR ENDING: December 31, 2019**

**COMPANY INFORMATION**

1 Give full name of utility SUEZ Water Idaho Inc  
 Telephone Area Code ( ) (208) 362-1300  
 E-mail address Website: www.mysuezwater.com Email: suezidcustserv@suez.com  
 2 Date of Organization April 2, 1928  
 3 Organized under the laws of the state of Idaho  
 4 Address of Principal Office (number & street) 8248 W. Victory Road  
 5 P.O. Box (if applicable) P.O. Box 190420  
 6 City Boise  
 7 State Idaho  
 8 Zip Code 83719-0420  
 9 Organization (proprietor, partnership, Corp.) Corporation  
 10 Towns, Counties served Towns: Boise, Eagle, Meridian  
Counties: Ada  
 11 Are there any affiliated Companies? Yes  
**If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.**

12 Contact Information:	Name	Phone No.
President	Nadine Leslie	(201) 767-9300
Vice President, Treasurer	Michael Algranati	(201) 767-9300
Secretary	Bryant Gonzalez	(201) 767-9300
Vice President, General Manager	Marshall Thompson	(208) 362-7377
Complaints or Billing	Marie Flores	(208) 362-7308
Engineering	Cathy Cooper	(208) 810-0516
Emergency Service	Marshall Thompson or John Lee	(208) 362-1300
Accounting / Finance	Jarmila M. Cary	(208) 362-7332

13 Were any water systems acquired during the year or any additions/deletions made to the service area during the year? No  
**If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.**

14 Where are the Company's books and records kept?  
SUEZ Utility Holdings Inc.  
 Street Address 461 From Road, Suite 400  
 City Paramus  
 State New Jersey  
 Zip 07652

Name: SUEZ Water Idaho Inc

**COMPANY INFORMATION**

For the Year Ended: December 31, 2019

11. Affiliated Companies:

SUEZ Utility Holdings Inc.  
461 From Road, Suite 400  
Paramus, NJ 07652

Services provided to the utility:  
Management and service contract on file with the I.P.U.C.

13. Additions / Deletions to service area:

NAME: SUEZ Water Idaho Inc

**COMPANY INFORMATION (Cont.)**

For the Year Ended

December 31, 2019

15 Is the system operated or maintained under a service contract?

No

16 **If yes:** With whom is the contract?

When does the contract expire?

What services and rates are included?

17 Is water purchased for resale through the system?

Yes (3 service locations on Joplin Road)

18 **If yes:** Name of Organization

City of Garden City

Name of owner or operator

Garden City Public Works - Finance Department

Mailing Address

6015 Glenwood

City

Garden City

State

ID

Zip

83714

	Gallons	Amount
Water Purchased	<u>688,908</u>	<u>\$ 1,921</u>

19 Has any system(s) been disapproved by the Idaho Department of Environmental Quality?

No

**If yes, attach full explanation**

20 Has the Idaho Department of Environmental Quality recommended any improvements?

No

**If yes, attach full explanation**

DEQ will be performing a sanitary survey in 2020.

21 Number of Complaints received during year concerning:

Quality of Service

1,113

High Bills

152

Disconnection

1,475

22 Number of Customers involuntarily disconnected

1,475

23 Date customers last received a copy of the Summary of Rules required by IDAPA 31.21.01.701?

Mar. - May 2020

**Attach a Copy of the Summary**

24 Did significant additions or retirements from the Plant Accounts occur during the year?

Yes

**If yes, attach full explanation and an updated system map**

24. SIGNIFICANT ADDITIONS TO THE PLANT ACCOUNT

ADDITIONS (Over \$100,000 Gross)

NO.	DESCRIPTION	AMOUNT
1	C18E501_060_001 Sunset Peak Reservoir Project	3,677,590
2	"F" NEW, REPLACEMENT & FIRE SERVICES	2,676,218
3	"D" HYDRANTS & MAINS	1,609,381
4	C18D314_060_001 Neville Foothills Subdivision	1,266,019
5	"G" NEW & REPLACEMENT METERS	1,076,662
6	C17D339_060_001 St. Luke's Expansion	1,009,065
7	C18D101_060_001 Redwood Creek Pipeline Phase 1	659,191
8	C19C504_060_001 16th Street Well Rebuild	597,877
9	C16D339_060_001 Avimor Sub Phase 5	583,622
10	C18D713_060_001 Cole and Franklin Main Replacement	544,515
11	C16D337_060_001 Boulder Heights No 7	465,649
12	C18D342_060_001 Neville Ranch Sub 3	465,346
13	C17D367_060_001 Stillwater Sub No 1	431,090
14	C18D714_060_001 Cloverdale Overpass Pipe Replace	427,648
15	C18D351_060_001 Avimor Sub No 8	407,343
16	C18D326_060_001 Win Hollow Subdivision	374,644
17	C18D712_060_001 State and Collister	369,481
18	C18D331_060_001 Neville Community Center	358,686
19	C19D705_060_001 Kootenai - Vista to Pico	311,675
20	C17D306_060_001 Lander Street Expansion	291,000
21	C17A101_060_003 Reservoir Storage Accounting Case	270,956
22	C18J300_060_001 SCADA Master Plan	257,054
23	C19D701_060_001 Cloverdale - Ustick to Chinden	239,668
24	C18D360_060_001 West Airport Industrial Park	206,680
25	C18D325_060_001 Tree Farm Sub No 3	199,536
26	C18D322_060_001 Lanewood Sub no 3	183,356
27	C19D711_060_001 16th - Main to Bannock Replacement	181,882
28	C19D709_060_001 Empire Way Main Replacement	165,245
29	C18D356_060_001 Grange Valley Sub	158,956
30	C18D354_060_001 Hazelwood Sub No. 17	139,837
31	C18D348_060_001 11716 Fairview Ave	133,815
32	C19D304_060_001 Charter Pointe Meadows East Sub No.	129,317
33	C17D325_060_001 Parkcenter Blvd. Improvements	125,024
34	C19B505_060_002 Replace Chemical Pumps	121,633
35	C17D323_060_001 Farewell Bend Subdivision	121,542
36	C18D355_060_001 Rush Valley Sub No 1	120,555
37	C18D368_060_001 Harris Ranch North Sub # 3	119,884
38	C18D357_060_001 Williamson River Ranch Sub No 2	118,575
39	C19D706_060_001 Cole - Kettering to Manorwood	116,430
40	C18D316_060_001 Ashbury Business Park No 2	114,417
41	C18D345_060_001 Highland Cove Sub 2	113,685
42	C17D371_060_001 Eronel Subdivision	110,403
43	C18D353_060_001 2370 S Maple Grove	109,955
44	C18D340_060_001 10000 Shields	109,921
45	C19D303_060_001 Wolf Tree Square	109,815
46	C18D347_060_001 Avimor Sub No 7	106,839
47	C18D361_060_001 Lanewood Subdivision No 4	105,444
48	C18D303_060_001 Parkcenter Blvd Improvements #2	103,500
49	C18D366_060_001 Eagle Hawk Subdivision	101,105
<b>TOTAL</b>		<b>21,797,727</b>

24. SIGNIFICANT RETIREMENTS FROM THE PLANT ACCOUNT

RETIREMENTS (Over \$15,000)

NO.	DESCRIPTION	BOOK COST
1 C18E501_060_001	Sunset Peak Reservoir Project	\$ 685,672
2 "G"	RETIREMENT OF METERS	\$ 148,349
3 RETIRE_060_001	Manual Retirements (Computer Hardware/Software)	\$ 65,455
4 C18D713_060_001	Cole and Franklin Main Replacement	\$ 49,592
5 C18D714_060_001	Cloverdale Overpass Pipe Replace	\$ 47,033
6 C19C504_060_001	16th Street Well Rebuild	\$ 32,564
7 C19B505_060_002	Replace Chemical Pumps	\$ 25,700
8 C19C100_060_002	Sunset West Well Pump Replacement	\$ 21,883
9 C19C525_060_002	Replace Maple Hills HVAC	\$ 19,144
10 C18B500_060_019	CWTP Air Compressor Replacement	\$ 17,920
11 C19B500_060_002	Replace CWTP Turbidity Units	\$ 16,947
12 C18D712_060_001	State and Collister	\$ 15,740
13 C19C100_060_003	Mac well pump rebuild	\$ 15,078
<b>TOTAL</b>		<b>\$ 1,161,076</b>

NAME: SUEZ Water Idaho Inc

**REVENUE & EXPENSE DETAIL**

For the Year Ended December 31, 2019

ACCT #	DESCRIPTION	AMOUNT	
<b><u>400 REVENUES</u></b>			
1	460 - Unmetered Water revenue		
2	461.1 - Metered Sales - residential	31,028,703	
3	461.2 - Metered Sales - commercial, industrial	13,279,048	
4	462 - Fire Protection Revenue - Private	1,100,657	
5	464 - Other revenue	653,738	
6	465 - Irrigation Sales revenue	-	
7	466 - Sales for Resale	-	
8	400 <b>Total Revenue (Add Lines 1 - 7)</b>		<b>46,062,146</b>
	(also enter result on Page 4, line 1)		Booked to Acct #:
9	* DEQ Fees Billed separately to customers	276,430	23699000
10	** Hookup or Connection Fees Collected	-	
11	***Commission Approved Surcharges (Franchise Taxes)	1,210,516	23610000
<b><u>401 OPERATING EXPENSES</u></b>			
12	601.1-6 - Labor - Operations & Maintenance	2,839,006	
13	601.7 - Labor - Customer Accounts	1,188,339	
14	601.8 - Labor - Administrative & General	869,647	
15	603 - Salaries - Officers & Directors	-	
16	604 - Employee Pensions & Benefits	1,400,317	
17	610 - Purchased Water (Includes leased)	159,956	
18	615-16 - Purchased Power & Fuel for Power	2,358,661	
19	618 - Chemicals	407,098	
20	620.1-6 - Material & Supplies - Operation & Maint	204,262	
21	620.7-8 - Material & Supplies - A&G and Cust Care	14,007	
22	631-34 - Contract Services - Professional	3,814,660	
23	635 - Contract Services - Water Testing	121,606	
24	636 - Contract Services - Other	811,431	
25	641-42 - Rentals - Property & Equipment	12,841	
26	650 - Transportation Expense	503,451	
27	656-59 - Insurance (Corporate adj. to reserves)	(39,311)	
28	660 - Advertising	120,249	
29	666 - Rate Case Expense (Amortization)	-	
30	667 - Regulatory Comm. Exp. (Amortizations)	0	
31	670 - Bad Debt Expense	372,035	
32	675 - Miscellaneous	1,212,020	
33	<b>Total Operating Expenses (less Reg. Comm, Depr, Taxes)</b>		<b>16,370,275</b>
	( Add lines 12 - 32, also enter on Pg 4, line 2)		

Name: SUEZ Water Idaho Inc

**INCOME STATEMENT**

For Year Ended December 31, 2019

ACCT #	DESCRIPTION		
1	Revenue (From Page 3, line 8)		46,062,146
2	Operating Expenses (From Page 3, line 33)	16,370,275	
3	403 - Depreciation Expense	9,553,787	
4	406 - Amortization, Utility Plant Acquisition Adj	20,712	
5	407 - Amortization Exp. - Other Utility Plant	-	
6	408.10 - Regulatory Fees	122,137	
7	408.11 - Property Taxes	1,875,902	
8	408.12 - Payroll Taxes	545,623	
9A	408.13 - Other Taxes	-	
9B			
9C			
9D			
10	409.10 - Federal Income Taxes	4,622,932	
11	409.11 - State Income Taxes	1,726,441	
12	410.10 - Prov for Deferred Income Tax - Federal	(996,514)	
13	410.11 - Prov for Deferred Income Tax - State	(1,025,964)	
14	411 - Prov for Deferred Utility Income Tax Credits	-	
15	412 - Investment Tax Credits - Utility	(48,240)	
16	<b>Total Expenses from operations before interest (add lines 2-15)</b>	<b>32,767,091</b>	
17	413 - Income from Utility Plant Leased to Others	-	
18	414 - Gains (Losses) from Disposition of Util Plant	7,652	
19	<b>Net Operating Income (Add lines 1, 17 &amp; 18 less line 16)</b>	<b>-</b>	<b>13,302,706</b>
20	415 - Revenues, Mdsing, Jobbing & Contract Work	-	
21	416 - Expenses, Mdsing, Jobbing & Contract Work	-	
22	419 - Interest & Dividend Income Other	-	
23	420 - Allowance for Funds Used During Construction	1,135,645	
24	421 - Miscellaneous Non-Utility Income	94,100	
25	426 - Miscellaneous Non-Utility Expense (Largely CIAC due to new tax law)	(1,095,751)	
26	408.20 - Other Taxes, Non-Utility Operations	-	
27	409.20 - Income Taxes, Non-Utility Operations	-	
28	<b>Net Non-Utility Income (Add lines 20,22,23 &amp; 24 less lines 21,25,26, &amp; 27)</b>		<b>2,325,496</b>
29	Gross Income (add lines 19 & 28)		<b>15,628,202</b>
30	427.3 - Interest Expense on Long-Term Debt		3,921,165
31	427.5 - Other Interest Charges		464
32	<b>NET INCOME (Line 29 less lines 30 &amp; 31) (Also Enter on Pg 9, Line 2)</b>		<b>11,706,574</b>



Name: SUEZ Water Idaho Inc

**ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended: December 31, 2019

SUB ACCT #	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1 301	Organization	103,738	-	-	103,738
2 302	Franchises and Consents	41,182	-	-	41,182
3 303	Land, Land Rights & Water Rights	11,707,124	379,452	-	12,086,576
4 304	Structures and Improvements	28,987,809	342,887	(61,412)	29,269,283
5 305	Reservoirs & Standpipes	8,189	-	-	8,189
6 306	Lake, River & Other Intakes	1,511,320	-	-	1,511,320
7 307	Wells	8,077,303	-	(40,426)	8,036,877
8 308	Infiltration Galleries & Tunnels	60,351	12,597	-	72,948
9 309	Supply Mains	2,860,854	119,980	-	2,980,834
10 310	Power Generation Equipment	3,614,453	1,964	(100,287)	3,516,130
11 311	Power Pumping Equipment	26,208,517	939,672	(183,780)	26,964,409
12 320	Purification Systems	29,524,568	329,024	(64,962)	29,788,630
13 330	Distribution Reservoirs & Standpipes	11,838,068	2,049,618	(513,278)	13,374,408
14 331	Trans. & Distrib. Mains & Accessories	197,452,353	13,071,991	(190,514)	210,333,830
15 333	Services	83,349,763	4,621,254	-	87,971,017
16 334	Meters and Meter Installations	16,176,971	1,076,662	(148,349)	17,105,284
17 335	Hydrants	8,756,210	1,285,504	-	10,041,715
18 336	Backflow Prevention Devices	-	-	-	-
19 339	Other Plant & Misc. Equipment	-	-	-	-
20 340	Office Furniture and Computer Equipment	11,278,831	118,944	(85,489)	11,312,286
21 341	Transportation Equipment	36,773	-	-	36,773
22 342	Stores Equipment	19,635	-	-	19,635
23 343	Tools, Shop and Garage Equipment	1,297,341	37,961	-	1,335,302
24 344	Laboratory Equipment	335,654	-	(18,160)	317,493
25 345	Power Operated Equipment	78,331	-	-	78,331
26 346	Communications Equipment	4,192,518	433,172	(17,576)	4,608,113
27 347	Miscellaneous Equipment	129,426	26,309	-	155,735
28 348	Other Tangible Property	2,428,801	165,976	-	2,594,777
29	Rounding Difference	0	-	-	0
		-			-
30	<b>TOTAL PLANT IN SERVICE</b>	<b>450,076,083</b>	<b>25,012,966</b>	<b>(1,424,234)</b>	<b>473,664,816</b>

Enter beginning & end of year totals on Pg 7, Line 1

Name: SUEZ Water Idaho Inc

**ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended: December 31, 2019

SUB ACCT #	DESCRIPTION	Annual Depreciation Rate *			Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
		%					
1 304	Structures and Improvements	2.00%	2.50%	Office Bldg.	8,754,243	9,264,829	510,587
2 305	Reservoirs & Standpipes	2.00%			27	191	164
3 306	Lake, River & Other Intakes	2.00%			497,619	527,846	30,226
4 307	Wells	2.86%			3,988,707	4,178,081	189,373
5 308	Infiltration Galleries & Tunnels	2.00%			45,658	46,928	1,270
6 309	Supply Mains	2.00%			773,117	831,458	58,341
7 310	Power Generation Equipment	5.00%			1,319,321	1,396,147	76,826
8 311	Electric Pumping Equipment	5.00%			15,363,316	16,523,751	1,160,435
9 320	Purification Systems	5.00%	14.28%	Filters	21,373,529	22,903,921	1,530,392
10 330	Distribution Reservoirs & Standpipes	2.00%			3,612,565	3,366,079	(246,486)
11 331	Trans. & Distrib. Mains & Accessories	2.00%			61,669,771	65,447,615	3,777,843
12 333	Services	2.50%			28,975,807	30,816,744	1,840,937
13 334	Meters and Meter Installations	2.50%			377,500	607,985	230,485
14 335	Hydrants	2.50%			1,401,978	1,631,909	229,931
15 336	Backflow Prevention Devices	2.00%			-	-	-
16 339	Other Plant & Misc. Equipment	2.00%			-	-	-
17 340	Office Furniture and Equipment	6.67%	10.00%	20.00%	7,861,549	8,459,479	597,931
18 341	Transportation Equipment	11.49%			85,962	86,855	893
19 342	Stores Equipment	6.67%			50,871	19,635	(31,237)
20 343	Tools, Shop and Garage Equipment	6.67%			776,947	862,765	85,819
21 344	Laboratory Equipment	6.67%			269,075	272,380	3,305
22 345	Power Operated Equipment	14.50%			107,987	107,081	(906)
23 346	Communications Equipment	6.67%			1,874,452	2,148,945	274,493
24 347	Miscellaneous Equipment	6.67%			97,667	118,276	20,609
25 348	Other Tangible Property	2.00%	10.00%	Master Plan	872,021	1,103,894	231,874
26 301	Organization	0.00%			(810)	(810)	-
27 303	Land & Land Rights	0.00%			(52,955)	(56,579)	(3,624)
28 302	Franchise/Consents-Intang Plt				-	11,357	11,357
29	Cost of Removal / Salvage				-	-	-
30	Rounding				(0)	0	0
31	<b>TOTALS (Add Lines 1 - 30)</b>				<b>160,095,924</b>	<b>170,676,764</b>	<b>10,580,840</b>

Name: SUEZ Water Idaho Inc

**BALANCE SHEET**

For Year Ended:

December 31, 2019

		<b><u>ASSETS</u></b>		
ACCT #	DESCRIPTION	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	101/106 Utility Plant in Service (From Pg 5, Line 30)	450,076,084	473,664,816	23,588,733
2	102 Utility Plant Leased to Others			-
3	103 Plant Held for Future Use			-
4	107 Construction Work in Progress	13,287,345	19,650,782	6,363,437
5	114 Utility Plant Aquisition Adjustment	600,761	600,761	-
6	<b>Subtotal (Add Lines 1 - 5)</b>	<b>463,964,190</b>	<b>493,916,360</b>	<b>29,952,170</b>
7	108.1 Accumulated Depreciation (From Pg 6, Line 31)	160,095,924	170,676,764	10,580,840
8	108.2 Accum. Depr.- Utility Plant Lease to Others	-		-
9	108.3 Accum. Depr. - Property Held for Future Use	-		-
10	110.1 Accum. Amort. - Utility Plant In Service	-		-
11	110.2 Accum. Amort.- Utility Plant Lease to Others	-		-
12	115 Accumulated Amortization- Aquisition Adj.	194,825	215,537	20,712
13	<b>Net Utility Plant (Line 6 less lines 7 - 12)</b>	<b>303,673,441</b>	<b>323,024,059</b>	<b>19,350,618</b>
14	123 Investment in Subsidiaries	-		-
15	121 Other Investments (Non-utility Property)	11,054	11,054	-
16	<b>Total Investments (Add lines 14 &amp; 15)</b>	<b>11,054</b>	<b>11,054</b>	<b>-</b>
17	131 Cash	41,550	41,550	-
18	135 Short Term Investments			-
19	141 Accts/Notes Receivable - Customers	1,410,395	543,806	(866,588)
20	142 Other Receivables	8,896	-	(8,896)
21	145 Receivables from Associated Companies	0	(2,020,631)	(2,020,631)
22	151 Materials & Supplies Inventory	548,147	578,901	30,754
23	162 Prepaid Expenses	72,000	92,250	20,250
24	173 Unbilled (Accrued) Utility Revenue	2,985,863	3,395,680	409,817
25	143 Provision for Uncollectable Accounts	382,000	467,711	85,711
26	<b>Total Current (add lines 17 -24 less line 25)</b>	<b>4,684,850</b>	<b>2,163,845</b>	<b>(2,521,005)</b>
27	181 Unamortized Debt Discount & Expense	-		-
28	183 Preliminary Survey & Investigation Charges	1,450,393	1,547,989	97,596
29	184 Deferred Rate Case Expenses	(0)	(0)	-
30	186 Other Deferred Charges	4,824,669	5,906,225	1,081,556
31	<b>Total Assets (Add lines 13, 16 &amp; 26 - 30)</b>	<b>314,644,407</b>	<b>332,653,172</b>	<b>18,008,765</b>

**BALANCE SHEET**For Year Ended: December 31, 2019

<b><u>LIABILITIES &amp; CAPITAL</u></b>			Balance	Balance	Increase
ACCT #	DESCRIPTION		Beginning of Year	End of Year	or (Decrease)
1	201-3 Common Stock		1,261,750	1,261,750	-
2	204-6 Preferred Stock				-
3	207-13 Miscellaneous Capital Accounts		81,437,835	82,146,319	708,484
4	214 Appropriated Retained Earnings				-
5	215 Unappropriated Retained Earnings		97,631,147	110,125,619	12,494,473
6	216 Reacquired Capital Stock				-
7	218 Proprietary Capital				-
8	<b>Total Equity Capital (Add Lines 1-5+7 less line 6)</b>		<b>180,330,732</b>	<b>193,533,688</b>	<b>13,202,957</b>
9	221-2 Bonds		-	-	-
10	223 Advances from Associated Companies		-	-	-
11	224 Other Long- Term Debt		-	-	-
12	231 Accounts Payable		2,122,120	2,997,456	875,336
13	232 Notes Payable		-	-	-
14	233 Accounts Payable - Associated Companies		-	-	-
15	235 Customer Deposits (Refundable)		-	-	-
16	236.11 Accrued Other Taxes Payable		1,159,347	1,076,670	(82,677)
17	236.12 Accrued Income Taxes Payable		7,129,621	8,826,744	1,697,123
18	236.2 Accrued Taxes - Non-Utility		-	-	-
19	237-40 Accrued Debt, Interest & Dividends Payable		-	-	-
20	241 Misc. Current & Accrued Liabilities		851,087	1,594,991	743,904
21	251 Unamortized Debt Premium		-	-	-
22	252 Advances for Construction		4,383,091	4,160,466	(222,625)
23	253 Other Deferred Liabilities		10,232,950	9,983,783	(249,167)
24	255.1 Accumulated Investment Tax Credits - Utility		615,634	567,394	(48,240)
25	255.2 Accum. Investment Tax Credits - Non-Utility		-	-	-
26	261-5 Operating Reserves (Pension & Benefits)		7,548,485	6,992,441	(556,044)
27	271 Contributions in Aid of Construction		132,413,329	139,780,628	7,367,300
28	272 Accum. Amort. of Contrib. in Aid of Const. **		(38,604,533)	(41,551,015)	(2,946,482)
29	281-3 Accumulated Deferred Income Taxes		6,462,545	4,689,926	(1,772,619)
30	<b>Total Liabilities (Add lines 9 - 29)</b>		<b>134,313,675</b>	<b>139,119,484</b>	<b>4,805,808</b>
31	<b>TOTAL LIAB &amp; CAPITAL (Add lines 8 &amp; 30)</b>		<b>314,644,407</b>	<b>332,653,172</b>	<b>18,008,765</b>

\*\* Only if Commission Approved

Name: SUEZ Water Idaho Inc

**STATEMENT OF RETAINED EARNINGS**

For Year Ended: December 31, 2019

1 Retained Earnings Balance @ Beginning of Year	97,631,147
2 Amount Added from Current Year Income (From Pg 4, Line 32)	<u>11,706,574</u>
3 Other (Credits) / Debits to Account	<u>787,899</u>
4 Dividends Paid or Appropriated	<u>-</u>
5 Other Distributions of Retained Earnings	<u>-</u>
6 Retained Earnings Balance @ End of Year	<u><u>110,125,619</u></u>

**CAPITAL STOCK DETAIL**

7 Description (Class, Par Value etc.)	No. Shares Authorized	No. Shares Outstanding	Dividends Paid
Common Stock, \$50.00 Par Value	50,000	25,235	\$ -

**DETAIL OF LONG-TERM DEBT**

8 Description	Interest Rate	Year-end Balance	Interest Paid	Interest Accrued
None - Held by Parent (SUEZ Utility Holdings Inc.)				



SITE NO.	PUMP DESIGNATION	RATED CAPACITY (GPM)	ANNUAL PROD (1000 GAL)	TYPE OF TREATMENT	Notes	WATER SUPPLY SOURCE
1	16TH ST	800	82,291	NaOCl (12 to 15%), PO4		Ground Water
2	27TH ST	350	65,162	NaOCl (12 to 15%)		Ground Water
3	AMITY	700	290,713	NaOCl <1%, PO4		Ground Water
4	ARCTIC	700	-	NaOCl (12 to 15%), PO4	Out of service in 2019	Ground Water
5	BALI HAI	2,400	121,923	Green Sand, NaOCl <1%		Ground Water
6	BEACON	600	29,068	NaOCl (12 to 15%)		Ground Water
7	BERGESON	700	22,592	NaOCl (12 to 15%)		Ground Water
8	BETHEL	2,500	947,586	NaOCl <1%		Ground Water
9	BIF	250	44,854	NaOCl (12 to 15%), PO4		Ground Water
10	BROADWAY	1,000	205,469	NaOCl <1%		Ground Water
11	BROOK HOLLOW	850	65,792	NaOCl (12 to 15%), PO4		Ground Water
12	BYRD	NA	10	NaOCl (12 to 15%)	Out of service in 2019	Ground Water
13	CASSIA 1	900	116,958	NaOCl <1%, PO4		Ground Water
14	CASSIA 2	800	34,245	NaOCl <1%		Ground Water
15	CENTENNIAL	750	121,056	NaOCl <1%		Ground Water
16	CHAMBERLAIN 1	250	7,608	NaOCl (12 to 15%), PO4		Ground Water
17	CHAMBERLAIN 2	600	110,245	NaOCl (12 to 15%)		Ground Water
18	CLIFFSIDE	800	164,053	NaOCl (12 to 15%)		Ground Water
19	CLINTON	1,300	174,408	NaOCl (12 to 15%), PO4		Ground Water
20	COLE	700	39,655	NaOCl (12 to 15%) & ASR		Ground Water
21	COUNTRY CLUB	800	118,586	NaOCl (12 to 15%)		Ground Water
22	COUNTRY SQUARE	1,100	175,061	NaOCl (12 to 15%)		Ground Water
23	COUNTRYMAN	500	-	NaOCl (12 to 15%)	Out of service in 2019	Ground Water
24	DURHAM	200	57,524	NaOCl (12 to 15%)		Ground Water
25	EDGEVIEW	800	21,475	NaOCl (12 to 15%)		Ground Water
26	FISK	1,900	355,722	NaOCl <1% GAC		Ground Water
27	FIVE MILE 12	1,000	88,279	NaOCl (12 to 15%)		Ground Water
28	FLOATING FEATHER	3,000	708,375	NaOCl <1%		Ground Water
29	FOX TAIL	1,000	7,565	NaOCl (12 to 15%), PO4		Ground Water
30	FRANKLIN PARK	1,200	347,391	NaOCl <1%		Ground Water
31	FRONTIER 1	1,750	74,522	NaOCl (12 to 15%), ASR		Ground Water
32	GODDARD 1	1,300	157,357	NaOCl <1%		Ground Water
33	H.P.	1,100	395,629	NaOCl <1%		Ground Water
34	HIDDEN VALLEY 1	950	255,742	NaOCl <1%		Ground Water
35	HIDDEN VALLEY 2	750	73,174	NaOCl (12 to 15%)		Ground Water
36	HILLCREST	750	325,590	NaOCl <1%		Ground Water
37	HILTON	1,400	345,412	Green Sand, NaOCl <1%		Ground Water
38	HUMMEL	600	1	NaOCl (12 to 15%), PO4	Out of service in 2019	Ground Water
39	IDAHO	375	-	NaOCl (12 to 15%), PO4	Out of service in 2019	Ground Water
40	ISLAND WOODS 1	800	88,694	NaOCl (12 to 15%)		Ground Water
41	ISLAND WOODS 2	800	49,732	NaOCl (12 to 15%)		Ground Water
42	JR FLAT	450	89,488	NaOCl (12 to 15%)		Ground Water
43	KIRKWOOD	300	97,955	NaOCl (12 to 15%)		Ground Water
44	LA GRANGE	1,350	121,707	NaOCl <1%		Ground Water
45	LICORICE	190	35,406	NaOCl (12 to 15%)		Ground Water
46	LOGGER	750	127,342	NaOCl <1%		Ground Water
47	LONGMEADOW	250	-	NaOCl (12 to 15%)	Out of service in 2019	Ground Water
48	MAC	1,200	153,276	NaOCl (12 to 15%), PO4		Ground Water
49	MAPLE HILL	1,800	385,677	Green Sand, NaOCl <1%		Ground Water
50	MAPLE HILL 2	500	10,339	NaOCl <1% ASR		Ground Water
51	MARKET	700	33,190	NaOCl (12 to 15%) & ASR		Ground Water
52	MCMILLAN	800	95,699	NaOCl (12 to 15%)		Ground Water
53	OVERLAND Well	1,000	98,017	NaOCl <1%, PO4		Ground Water
54	PARADISE	500	68,385	NaOCl (12 to 15%)		Ground Water
55	PIONEER	1,200	286,984	NaOCl <1%		Ground Water
56	PLEASANT VALLEY	1,800	219,588	NaOCl <1%		Ground Water

SITE NO.	PUMP DESIGNATION	RATED CAPACITY (GPM)	ANNUAL PROD (1000 GAL)	TYPE OF TREATMENT	Notes	WATER SUPPLY SOURCE
57	RAPTOR	1,000	104,231	NaOCl (12 to 15%)		Ground Water
58	REDWOOD CREEK 1	1,800	13,805	NaOCl (12 to 15%)		Ground Water
59	RIVER RUN	900	31,011	NaOCl (12 to 15%)		Ground Water
60	ROOSEVELT 1	700	56,772	NaOCl <1%, PO4		Ground Water
61	ROOSEVELT 3	600	193,313	NaOCl <1%, PO4		Ground Water
62	SETTLERS	1,000	28,557	NaOCl (12 to 15%) & ASR		Ground Water
63	SPURWING	2,000	1	NaOCl (12 to 15%)	Fire Standby	Ground Water
64	SUNSET WEST	2,000	404,975	NaOCl <1%		Ground Water
65	SWIFT 1	1,100	40,682	NaOCl (12 to 15%) GAC & ASR		Ground Water
66	SWIFT 2	900	85,767	NaOCl (12 to 15%) GAC & ASR		Ground Water
67	TAGGART 1	300	85,180	NaOCl <1%		Ground Water
68	TAGGART 2	750	169,640	NaOCl <1%		Ground Water
69	TEN MILE	1,000	374,754	NaOCl <1%		Ground Water
70	TERTELING	425	58,453	NaOCl (12 to 15%)		Ground Water
71	VETERANS	740	201,822	NaOCl <1%		Ground Water
72	VICTORY	600	277,606	NaOCl <1%		Ground Water
73	VISTA	450	116,650	NaOCl (12 to 15%), PO4		Ground Water
74	WARM SPRINGS 2	450	-	NaOCl (12 to 15%)	Out of service in 2019	Ground Water
75	WARM SPRINGS 3	600	31,731	NaOCl (12 to 15%)		Ground Water
76	WESTMORELAND	350	16,623	NaOCl (12 to 15%)		Ground Water
77	WILLOW LANE 1	500	-	NaOCl (12 to 15%), PO4	Out of service in 2019	Ground Water
78	WILLOW LANE 2	370	34,051	NaOCl (12 to 15%)		Ground Water
79	WILLOW LANE 3	300	38,093	NaOCl (12 to 15%)		Ground Water
1	Columbia WTP	4,170	1,269,573	Membrane Filtration, NaOCl <1%		Surface Water
2	Marden WTP	12,700	2,972,734	Conventional Filtration, NaOCl <1%		Surface Water
			<b>14,718,598</b>			

Asterisk facilities added this year



SITE NO.	STORAGE DESIGNATION	RESERVOIR STORAGE CAPACITY (1,000 GALLONS)	AVAILABLE CAPACITY (1,000 GALLONS)	TYPE Elevated Boosted Both	CONSTRUCTION Concrete, Steel, Wood
1	Aeronca Tank	150	140	Boosted	Steel
2	Arrowhead Tank	445	444	Elevated	Concrete
3	Arrowhead1 Clearwell	30	29	Both	Concrete
4	Arrowhead2 Clearwell	30	29	Both	Concrete
5	Barber Tank	2,000	2,000	Both	Steel
6	Bogus Tank	360	350	Both	Concrete
7	Boulder Tank	630	600	Both	Concrete
8	Briarhill Tank	250	250	Both	Concrete
9	Broken Horn Tank	662	657	Elevated	Steel
10	Claremont Tank 1	90	90	Elevated	Concrete
11	Claremont Tank 2	192	192	Elevated	Concrete
12	Columbia Tank	3,000	1,500	Elevated	Steel
13	Columbia WTP	1,500	1,200	Both	Steel
14	Crestline Tank	300	300	Both	Steel
15	Federal Tank	2,000	2,000	Boosted	Steel
16	Five Mile Tank	2,400	2,121	Boosted	Steel
17	Good Street Tank	3,000	3,000	Both	Steel
18	Gowen Tank	2,000	2,000	Both	Steel
19	Harris Ranch North	356	356	Elevated	Steel
20	Harris Ranch Tank	360	360	Elevated	Concrete
21	Harvard Tank	150	150	Boosted	Steel
22	Hidden Hollow Tank	2,000	2,000	Both	Steel
23	Hidden Springs Tank	347	347	Elevated	Steel
24	Hidden Springs Tank #2 ***	619	619	Both	Steel
25	Hillcrest Tank	2,000	2,000	Boosted	Steel
26	Hulls Gulch Tank	6,000	6,000	Both	Steel
27	Marden WTP Clearwell	900	450	Boosted	Concrete
28	North Mountain Tank	300	300	Elevated	Steel
29	Old Pen Tank	320	320	Elevated	Concrete
30	Quail Ridge Tank	326	325	Elevated	Concrete
31	Steelhead Tank	3,000	2,900	Boosted	Steel
32	Sunset Peak ***	1,000	1,000	Elevated	Concrete
33	Table Rock Tank	68	65	Elevated	Concrete
34	Toluka Tank	92	90	Both	Steel
35	Upper Danmor Tank	750	750	Both	Concrete
36	Ustick Tank	2,000	1,900	Boosted	Steel
		<b>39,627</b>	<b>36,834</b>		

Asterisk facilities added this year \*\*\*

Name: SUEZ Water Idaho Inc

**SYSTEM ENGINEERING DATA  
(continued)**

For Year Ended: December 31, 2019

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
See attached Pumps & Boosters				

**\*\* Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year.**

**Attach additional sheets if inadequate space is available on this page.**

**Gross (in Million Gal.)**

5 If Wells are metered:

What was the total amount pumped this year?	<u>14,719</u>
What was the total amount pumped during peak month?	<u>2,360</u>
What was the total amount pumped on the peak day?	<u>82</u>

6 If customers are metered, what was the total amount sold in peak month? 2,249

7 Was your system designed to supply fire flows? Yes  
**If Yes:** What is current system rating? ISO-3

8 How many times were meters read this year? 6  
 During which Months? Meters are read every other month. There are two cycles, one set of meters are read on even months, the other set on odd months.

9 How many additional customers could be served with no system improvements except a service line and meter? 14,000  
 How many of those potential additions are vacant lots? 1,000

Using our GIS database and searching for parcels within the SUEZ service area that are not current customers, and are located within 300 feet of an existing mainline, and are 1.25 acres or less in size we found approximately 14,000 potential customers could be connected with a meter and service line. Of the 14,000, we estimated approximately 1,000 are vacant lots.

10 Are backbone plant additions anticipated during the coming year? Yes  
**If Yes, attach an explanation of projects and anticipated costs**

Replace Arctic/Fairview Booster - \$600,000

11 In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded? 2021

2021. West Gowen Reservoir - Construct new tank to meet growth demands in the West Gowen service area.

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	DPSI	KWH USED	PRODUCTION	Treatment
1	WELLPUMP	16th Street Well Pump	DWVerticalTurbine	100	800	72	117,104	82,291	NaOCl (12 to 15%), PO4
2	WELLPUMP	27th Street Well Pump	Submersible	60	350	65	154,789	65,162	NaOCl (12 to 15%)
3	WELLPUMP	Amity Well Pump VSP	DWVerticalTurbine	150	700	87	632,580	290,713	NaOCl <1%, PO4
4	WELLPUMP	Arctic Well Pump	DWVerticalTurbine	100	700	80	11,520	-	NaOCl (12 to 15%), PO4
5	WELLPUMP	Bali Hai Well Pump VSP	DWVerticalTurbine	350	2,400	80	288,000	121,923	Green Sand, NaOCl <1%
6	WELLPUMP	Beacon Well Pump	DWVerticalTurbine	75	600	65	51,818	29,068	NaOCl (12 to 15%)
7	WELLPUMP	Bergeson Well Pump	Submersible	100	700	62	50,240	22,592	NaOCl (12 to 15%)
8	WELLPUMP	Bethel Well Pump VSP	DWVerticalTurbine	200	2,500	60	1,101,080	947,586	NaOCl <1%
9	WELLPUMP	BIF Well Pump	Submersible	40	250	57	117,770	44,854	NaOCl (12 to 15%), PO4
10	WELLPUMP	Broadway Well Pump	DWVerticalTurbine	150	1,000	55	455,880	205,469	NaOCl <1%
11	WELLPUMP	Brook Hollow Well Pump	DWVerticalTurbine	75	850	60	115,328	65,792	NaOCl (12 to 15%), PO4
12	WELLPUMP	Cassia 1 Well Pump	DWVerticalTurbine	100	900	60	223,120	116,958	NaOCl <1%, PO4
13	WELLPUMP	Cassia 2 Well Pump VSP	DWVerticalTurbine	125	800	60	34,245	34,245	NaOCl <1%
14	WELLPUMP	Centennial Well Pump	DWVerticalTurbine	100	750	57	281,680	121,056	NaOCl <1%
15	WELLPUMP	Central Park Well Pump	RETIRED IN 2017				3,694	-	
16	WELLPUMP	Chamberlain 1 Well Pump	DWVerticalTurbine	50	250	70	131,640	7,608	NaOCl (12 to 15%), PO4
17	WELLPUMP	Chamberlain 2 Well Pump	DWVerticalTurbine	30	380	70		110,245	NaOCl (12 to 15%)
18	WELLPUMP	Cliffside Well Pump VSP	DWVerticalTurbine	50	500	60	192,923	164,053	NaOCl (12 to 15%)
19	WELLPUMP	Clinton Well Pump	DWVerticalTurbine	125	1,300	59	231,840	174,408	NaOCl (12 to 15%), PO4
20	WELLPUMP	Cole Well Pump	DWVerticalTurbine	100	700	70	64,960	39,655	NaOCl (12 to 15%) & ASR
21	WELLPUMP	Country Club Well Pump	DWVerticalTurbine	125	800	46	193,440	118,586	NaOCl (12 to 15%)
22	WELLPUMP	Country Square Well Pump VSP	DWVerticalTurbine	125	1,100	58	305,480	175,061	NaOCl (12 to 15%)
23	WELLPUMP	Countryman Well Pump	DWVerticalTurbine	50	500	65	2,534	-	NaOCl (12 to 15%)
24	WELLPUMP	Durham Well Pump	Submersible	15	200	62	61,826	57,524	NaOCl (12 to 15%)
25	WELLPUMP	Edgeview Well VSP	Submersible	75	800	60	36,840	21,475	NaOCl (12 to 15%)
26	WELLPUMP	Fisk Well Pump VSP	DWVerticalTurbine	200	1,900	59	715,340	355,722	NaOCl <1%
27	WELLPUMP	Five Mile 12 Well Pump	DWVerticalTurbine	75	1,000	55	167,400	88,279	NaOCl (12 to 15%)
28	WELLPUMP	Floating Feather Well VSP	DWVerticalTurbine	450	3,000	63	1,234,320	708,375	NaOCl <1%
29	WELLPUMP	Foxtail Well Pump VSP	DWVerticalTurbine	125	1,000	80	21,520	7,565	NaOCl (12 to 15%), PO4
30	WELLPUMP	Franklin Park Well Pump	DWVerticalTurbine	125	1,200	60	488,520	347,391	NaOCl <1%
31	WELLPUMP	Frontier Well Pump VSP	DWVerticalTurbine	150	1,750	58	111,120	74,522	NaOCl (12 to 15%), PO4 & ASR
32	WELLPUMP	Goddard Well Pump	DWVerticalTurbine	150	1,300	54	369,120	157,357	NaOCl <1%
33	WELLPUMP	Hidden Valley 1 Well VSP	DWVerticalTurbine	150	950	68	499,960	255,742	NaOCl <1%
34	WELLPUMP	Hidden Valley 2 Well VSP	DWVerticalTurbine	100	750	70	120,320	73,174	NaOCl (12 to 15%)
35	WELLPUMP	Hillcrest Well Pump	DWVerticalTurbine	100	750	32	909,000	325,590	NaOCl <1%
36	WELLPUMP	Hilton Well VSP	DWVerticalTurbine	200	1,400	58	577,320	345,412	NaOCl <1%
37	WELLPUMP	HP Well VSP	DWVerticalTurbine	150	1,100	70	717,680	395,629	Green Sand, NaOCl <1%
38	WELLPUMP	Hummel Well Pump	DWVerticalTurbine	75	600	66	3,588	1	NaOCl (12 to 15%), PO4
39	WELLPUMP	Idaho Well Pump	DWVerticalTurbine	50	375	68	3,560	-	NaOCl (12 to 15%), PO4
40	WELLPUMP	Island Wood 1 Well Pump VSP	Submersible	15	150	69	93,862	88,694	NaOCl (12 to 15%)
41	WELLPUMP	Island Wood 2 Well Pump VSP	Submersible	75	800	66	110,636	49,732	NaOCl (12 to 15%)
42	WELLPUMP	JR Flat Well Pump	Submersible	100	450	71	230,480	89,488	NaOCl (12 to 15%)
43	WELLPUMP	Kirkwood Well Pump	DWVerticalTurbine	40	300	66	156,356	97,955	NaOCl (12 to 15%)
44	WELLPUMP	La Grange Well Pump	DWVerticalTurbine	150	1,350	60	250,360	121,707	NaOCl <1%
45	WELLPUMP	Licorice Well Pump	Submersible	15	190	62	79,514	35,406	NaOCl (12 to 15%)
46	WELLPUMP	Logger Well Pump	DWVerticalTurbine	150	700	67	297,400	127,342	NaOCl <1%
47	WELLPUMP	Longmeadow Well Pump	DWVerticalTurbine	50	250	50	9,680	-	NaOCl (12 to 15%)
48	WELLPUMP	MAC Well Pump	DWVerticalTurbine	150	1,200	79	320,840	153,276	NaOCl (12 to 15%), PO4
49	WELLPUMP	Maple Hill 1 Well Pump VSP	DWVerticalTurbine	200	1,800	70	677,880	396,017	Green Sand, NaOCl <1%
50	WELLPUMP	Maple Hill 2 Well Pump VSP	DWVerticalTurbine	60	500	70			NaOCl <1% ASR
51	WELLPUMP	Market Well Pump	DWVerticalTurbine	125	700	69	87,320	33,190	NaOCl (12 to 15%) & ASR
52	WELLPUMP	McMillan Well Pump	DWVerticalTurbine	100	800	80	173,560	95,699	NaOCl (12 to 15%)
53	WELLPUMP	Overland Well Pump	DWVerticalTurbine	100	1,000	69	185,971	98,017	NaOCl <1% PO4
54	WELLPUMP	Paradise Well Pump	Submersible	40	500	65	127,129	68,385	NaOCl (12 to 15%)
55	WELLPUMP	Pioneer Well Pump	DWVerticalTurbine	300	1,200	65	1,192,320	286,984	NaOCl <1%
56	WELLPUMP	Pleasant Valley Well Pump	DWVerticalTurbine	500	1,800	67	676,480	219,588	NaOCl <1%
57	WELLPUMP	Raptor Well Pump	DWVerticalTurbine	300	1,000	87	312,560	104,231	NaOCl (12 to 15%)
58	WELLPUMP	Redwood Creek Well Pump VSP	Submersible	200	1,800	65	47,440	13,805	NaOCl (12 to 15%)
59	WELLPUMP	River Run Well VSP	Submersible	100	900	65	49,800	31,011	NaOCl (12 to 15%)
60	WELLPUMP	Roosevelt 1 Well Pump	DWVerticalTurbine	50	700	55	311,700	250,085	NaOCl <1%, PO4
61	WELLPUMP	Roosevelt 3 Well Pump	DWVerticalTurbine	75	600	55			NaOCl <1%, PO4

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	DPSI	KWH USED	PRODUCTION	Treatment
62	WELLPUMP	Settlers Well Pump	DWVerticalTurbine	100	1,000	56	52,203	28,557	NaOCl (12 to 15%) & ASR
63	WELLPUMP	Sherman Oaks Well Pump	N/A (Out of Service)					-	
64	WELLPUMP	Spurwing Well Pump VSP	DWVerticalTurbine	150	2,000	80	20,680	1	NaOCl (12 to 15%)
65	WELLPUMP	Sunset West Well VSP	DWVerticalTurbine	250	2,000	68	719,400	404,975	NaOCl <1%
66	WELLPUMP	Swift 1 Well Pump VSP	DWVerticalTurbine	125	1,100	66	215,520	126,449	NaOCl (12 to 15%) GAC & ASR
67	WELLPUMP	Swift 2 Well Pump VSP	DWVerticalTurbine	100	900	66			NaOCl (12 to 15%) GAC
68	WELLPUMP	Taggart 1 Well Pump	DWVerticalTurbine	50	300	55	536,960	254,819	NaOCl <1%
69	WELLPUMP	Taggart 2 Well VSP	DWVerticalTurbine	125	750	55			NaOCl <1%
70	WELLPUMP	Ten Mile Well Pump	DWVerticalTurbine	300	1,000	64	1,199,080	374,754	NaOCl <1%
71	WELLPUMP	Terteling Well Pump	Submersible	75	425	69	177,405	58,453	NaOCl (12 to 15%)
72	WELLPUMP	Veterans Well Pump	DWVerticalTurbine	75	740	60	332,520	201,822	NaOCl <1%
73	WELLPUMP	Victory Well VSP	DWVerticalTurbine	60	600	55	459,807	277,606	NaOCl <1%
74	WELLPUMP	Vista Well Pump	DWVerticalTurbine	75	450	50	275,000	116,650	NaOCl <1%, PO4
75	WELLPUMP	Warm Springs Mesa 2 Well Pump	DWVerticalTurbine	75	450	136	7,879		NaOCl (12 to 15%)
76	WELLPUMP	Warm Springs Mesa 3 Well Pump	DWVerticalTurbine	10	600	136	98,238	31,731	NaOCl (12 to 15%)
77	WELLPUMP	Westmoreland Well Pump	DWVerticalTurbine	50	350	50	32,481	16,623	NaOCl (12 to 15%)
78	WELLPUMP	Willow 1 Well Pump	DWVerticalTurbine	40	500	69	5,640		NaOCl (12 to 15%), PO4
79	WELLPUMP	Willow 2 Well Pump	DWVerticalTurbine	50	370	69	105,158	72,144	NaOCl (12 to 15%)
80	WELLPUMP	Willow 3 Well Pump	DWVerticalTurbine	40	300	69			NaOCl (12 to 15%)
		COLUMBIA WTP					3,350,404		
83	Raw Water	#1 Intake	SS VTRB	500	2800	205			
84	Raw Water	#2 Intake	SS VTRB	500	2800	205			
85	Raw Water	#3 Intake	SS VTRB	500	2800	205			
							1,366,262	1,269,573	Membrane Filtration, NaOCl <1'
86	FINISHWATER	Columbia WTP VSP 1	SS VTRB	75	1050	35			
87	FINISHWATER	Columbia WTP VSP 2	SS VTRB	75	1050	35			
88	FINISHWATER	Columbia WTP VSP 3	SS VTRB	200	2800	35			
89	FINISHWATER	Columbia WTP VSP 4	SS VTRB	200	2800	35			
		MARDEN WTP					4,583,290	2,972,734	Conventional Filtration, NaOCl
90	Raw Water	#1 Ranney	SUBM	50	1750	30			
91	Raw Water	#2 Ranney	SUBM	40	1000	30			
92	Raw Water	#3 Ranney VSP	SUBM	90	1800	30			
93	Raw Water	#1 Intake	SS VTRB	15	1390	30			
94	Raw Water	#2 Intake VSP	SS VTRB	30	2775	30			
95	Raw Water	#3 Intake	SS VTRB	30	2775	30			
96	Raw Water	#4 Intake	SS VTRB	25	2775	30			
97	Raw Water	#5 Intake	SS VTRB	50	4166	30			
98	FINISHWATER	Marden WTP 710 VSP	SS VTRB	150	2777	63			
99	FINISHWATER	Marden WTP 720 Pump	SS VTRB	150	2777	63			
100	FINISHWATER	Marden WTP 730 Pump	SS VTRB	250	4166	63			
101	FINISHWATER	Marden WTP 740 VSP	SS VTRB	250	4166	63			
102	FINISHWATER	Marden WTP 750 Pump	SS VTRB	300	4166	85			
		<b>TOTAL PUMPS</b>		<b>12,695</b>	<b>122,013</b>	<b>6,478</b>	<b>29,694,069</b>	<b>14,718,588</b>	

SITE #	TYPE	LOCATION	PUMP TYPE	HP	GPM	DPSI	KWH USED	PRODUCTION
1	BOOSTER	36th Street Booster #1 VSP	SSVerticleTurbine	75	1,000	95	105,570	
2	BOOSTER	36th Street Booster #2 VSP	SSVerticleTurbine	75	1,000	95		
3	BOOSTER	Aeronca Booster Pump 1	End Suc Centrifugal	15	200	52	19,122	
4	BOOSTER	Aeronca Booster Pump 2	End Suc Centrifugal	50	800	52		
5	BOOSTER	Arctic Booster	SSVerticleTurbine	40	2,500	80	95,210	
6	BOOSTER	Arrowhead 1 Booster #1 VSP	SSVerticleTurbine	40	450	50	85,030	
7	BOOSTER	Arrowhead 1 Booster #2 VSP	SSVerticleTurbine	40	450	50		
8	BOOSTER	Arrowhead 1 Booster #3 VSP	SSVerticleTurbine	50	900	50		
9	BOOSTER	Arrowhead 2 Booster #1 VSP	SSVerticleTurbine	40	450	95	115,380	
10	BOOSTER	Arrowhead 2 Booster #2 VSP	SSVerticleTurbine	40	450	95		
11	BOOSTER	Arrowhead 2 Booster #3 VSP	SSVerticleTurbine	75	900	95		
12	BOOSTER	Barber Booster Pump 1	End Suc Centrifugal	150	1,500	90	77,200	

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	DPSI	KWH USED	PRODUCTION	Treatment
13	BOOSTER	Barber Booster Pump 2	End Suc Centrifugal	150	1,500	90			
14	BOOSTER	Bluffs Booster #1 - RETIRED	End Suc Centrifugal	7.5	150	75			
15	BOOSTER	Bluffs Booster #2 - RETIRED	End Suc Centrifugal	25	500	75			
16	BOOSTER	Bluffs Booster #3 - RETIRED	End Suc Centrifugal	25	500	75			
17	BOOSTER	Boise Avenue Pump VSP	End Suc Centrifugal	30	1,000	72	7,646		
18	BOOSTER	Boulder Booster #1 VSP	End Suc Centrifugal	15	250	60	90,472		
19	BOOSTER	Boulder Booster #2	End Suc Centrifugal	15	250	60			
20	BOOSTER	Boulder Booster #3 VSP	End Suc Centrifugal	20	500	55			
21	BOOSTER	Boulder Booster #4 VSP	SSVerticleTurbine	40	1,500	74			
22	BOOSTER	Braemere Booster #1 VSP	SSVerticleTurbine	75	1,000	83	151,640		
23	BOOSTER	Braemere Booster #2 VSP	SSVerticleTurbine	75	1,000	83			
24	BOOSTER	Braemere Booster #3 VSP	SSVerticleTurbine	40	500	83			
25	BOOSTER	Braemere Booster #4 VSP	SSVerticleTurbine	20	250	83			
26	BOOSTER	Briarhill Booster #1 VSP	End Suc Centrifugal	75	900	150	149,320		
27	BOOSTER	Briarhill Booster #2 VSP	End Suc Centrifugal	75	900	150			
28	BOOSTER	Briarhill Booster #3 VSP	End Suc Centrifugal	75	900	150			
29	BOOSTER	Broken Horn Booster #1 VSP	SSVerticleTurbine	125	1,000	165	140,800		
30	BOOSTER	Broken Horn Booster #2 VSP	SSVerticleTurbine	125	1,000	165			
31	BOOSTER	Broken Horn Booster #3 VSP	SSVerticleTurbine	125	1,000	165			
32	BOOSTER	Broken Horn Booster	CONTROL BLDG	NA	NA	NA	NA		
33	BOOSTER	Brumback Booster #1 VSP	End Suc Centrifugal	100	600	150	232,560		
34	BOOSTER	Brumback Booster #2 VSP	End Suc Centrifugal	100	600	150			
35	BOOSTER	Cartwright Booster #1 VSP	End Suc Centrifugal	60	325	120	136,960		
36	BOOSTER	Cartwright Booster #2 VSP	End Suc Centrifugal	60	325	120			
37	BOOSTER	Council Springs Booster #1 VSP	SSVerticleTurbine	60	465	165	38,687		
38	BOOSTER	Council Springs Booster #2 VSP	SSVerticleTurbine	60	465	165			
39	BOOSTER	Crestline Booster #1	End Suc Centrifugal	40	420	90	60,771		
40	BOOSTER	Crestline Booster #2	End Suc Centrifugal	40	420	90			
41	BOOSTER	Federal Booster #1	In-line Centrifugal	100	1,500	60	101,760		
42	BOOSTER	Federal Booster #2 VSP	In-line Centrifugal	100	1,500	60			
43	BOOSTER	Five Mile Booster VSP 1	SSVerticleTurbine	40	500	78	65,080		
44	BOOSTER	Five Mile Booster VSP 2	SSVerticleTurbine	100	1,500	78			
45	BOOSTER	Five Mile Booster 3	SSVerticleTurbine	100	1,500	78			
46	BOOSTER	Good Street Booster #1 VSP	SSVerticleTurbine	100	4,500	25	150,320		
47	BOOSTER	Good Street Booster #2	SSVerticleTurbine	125	2,500	75			
48	BOOSTER	Good Street Booster #3	SSVerticleTurbine	125	2,500	75			
49	BOOSTER	Good Street Booster #4 VSP	SSVerticleTurbine	40	700	75			
50	BOOSTER	Gowen Booster VSP 1	End Suc Centrifugal	40	1,000	66	15,973		
51	BOOSTER	Gowen Booster VSP 2	End Suc Centrifugal	50	1,500	66			
52	BOOSTER	Gowen Booster VSP 3	End Suc Centrifugal	25	340	66			
53	BOOSTER	Harris Ranch Booster #1	End Suc Centrifugal	10	300	65	38,501		
54	BOOSTER	Harris Ranch Booster #2	End Suc Centrifugal	30	700	65			
55	BOOSTER	Harris Ranch Booster #3	End Suc Centrifugal	30	700	65			
56	BOOSTER	Harvard Booster Pump 1	End Suc Centrifugal	20	350	85	18,149		
57	BOOSTER	Harvard Booster Pump 2	End Suc Centrifugal	20	350	85			
58	BOOSTER	Hidden Hollow 1 Pump	SSVerticleTurbine	200	1,000	220	627,440		
59	BOOSTER	Hidden Hollow 2 Pump	SSVerticleTurbine	200	1,000	220			
60	BOOSTER	Hidden Hollow 3 Pump VSP	SSVerticleTurbine	200	1,000	220			
61	BOOSTER	Highland View #1 VSP	End Suc Centrifugal	40	600	67	22,760		
62	BOOSTER	Highland View #2 VSP	End Suc Centrifugal	40	600	67			
63	BOOSTER	Highland View #3	End Suc Centrifugal	100	1,200	67			
64	BOOSTER	Hillcrest Booster VSP 1	SSVerticleTurbine	75	1,500	65	In Hillcrest Well		
65	BOOSTER	Hillcrest Booster VSP 2	SSVerticleTurbine	125	3,000	52			
66	BOOSTER	Hillcrest Booster VSP 3	SSVerticleTurbine	125	3,000	52			
67	BOOSTER	Hillcrest Booster VSP 4	SSVerticleTurbine	125	3,000	52			
68	BOOSTER	Hillsboro Booster #1	SSVerticleTurbine	50	600	104	59,880		
69	BOOSTER	Hillsboro Booster #2 VSP	SSVerticleTurbine	75	900	104			
70	BOOSTER	Hillsboro Booster #3 VSP	End Suc Centrifugal	20	300	104			
71	BOOSTER	Hilo Booster VSP	End Suc Centrifugal	50	800	105	3,726		
72	BOOSTER	Hulls Gulch #1	SSVerticleTurbine	125	900	178	471,840		
73	BOOSTER	Hulls Gulch #2	SSVerticleTurbine	125	900	178			

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	DPSI	KWH USED	PRODUCTION	Treatment
74	BOOSTER	Hulls Gulch #3	SSVerticleTurbine	125	900	178			
75	BOOSTER	Lower Danmor Booster #1 VSP	End Suc Centrifugal	75	900	135	246,160		
76	BOOSTER	Lower Danmor Booster #2 VSP	End Suc Centrifugal	75	900	135			
77	BOOSTER	Lower Danmor Booster #3 VSP	End Suc Centrifugal	75	900	135			
78	BOOSTER	Micron Booster VSP 1	End Suc Centrifugal	50	900	105	6,302		
79	BOOSTER	Micron Booster 2	End Suc Centrifugal	20	340	105			
80	BOOSTER	Micron Booster 3	End Suc Centrifugal	75	1,700	105			
81	BOOSTER	North Mountain #1	End Suc Centrifugal	15	250	88	29,002		
82	BOOSTER	North Mountain #2	End Suc Centrifugal	25	600	88			
83	BOOSTER	Old Pen Booster	End Suc Centrifugal	15	300	70	9,504		
84	BOOSTER	Quail Booster #1 VSP	SSVerticleTurbine	100	800	151	131,979		
85	BOOSTER	Quail Booster #2 VSP	SSVerticleTurbine	100	800	151			
86	BOOSTER	Roger Heights 1 VSP	End Suc Centrifugal	75	3,000	45	114,320		
87	BOOSTER	Roger Heights 2 Pump	End Suc Centrifugal	75	3,000	45			
88	BOOSTER	Roger Heights 3 Pump	End Suc Centrifugal	75	3,000	45			
89	BOOSTER	Somerset Booster 1	End Suc Centrifugal	25	200	166	In Roger Hts Bstr		
90	BOOSTER	Somerset Booster 2	End Suc Centrifugal	100	1,000	166			
91	BOOSTER	Steelhead Booster #1	End Suc Centrifugal	25	500	60	100,600		
92	BOOSTER	Steelhead Booster #2 VSP	End Suc Centrifugal	60	1,500	60			
93	BOOSTER	Steelhead Booster #3	End Suc Centrifugal	100	2,500	60			
94	BOOSTER	Sunview Booster	End Suc Centrifugal	60	750	101	16,648		
95	BOOSTER	Technology Booster VSP	SSVerticleTurbine	40	800	83	1,121		
96	BOOSTER	Toluka Booster #1 VSP	End Suc Centrifugal	50	500	81	152,760		
97	BOOSTER	Toluka Booster #2 VSP	End Suc Centrifugal	50	500	81			
98	BOOSTER	Toluka Booster #3 VSP	End Suc Centrifugal	50	500	81			
99	BOOSTER	Upper Danmor Booster #1	In-line Centrifugal	50	300	104	172,720		
100	BOOSTER	Upper Danmor Booster #2	In-line Centrifugal	50	300	104			
101	BOOSTER	Upper Danmor Booster #3 VSP	End Suc Centrifugal	150	1,200	104			
102	BOOSTER	Ustick Booster #1	End Suc Centrifugal	75	1,500	65	120,720		
103	BOOSTER	Ustick Booster #2	End Suc Centrifugal	75	1,500	65			
104	BOOSTER	Ustick Booster #3 VSP	End Suc Centrifugal	30	500	65			
105	BOOSTER	Warm Springs Booster #1 VSP	End Suc Centrifugal	100	600	155	145,600		
106	BOOSTER	Warm Springs Booster #2 VSP	End Suc Centrifugal	100	600	155			
		<b>TOTAL BOOSTERS</b>		<b>7,243</b>	<b>104,600</b>	<b>10,221</b>	<b>4,329,233</b>		
		<b>TOTAL PUMPS &amp; BOOSTERS</b>		<b>19,938</b>	<b>226,613</b>	<b>16,699</b>	<b>34,023,302</b>	<b>14,718,588</b>	

**Asterisk facilities added this year**

Annual Report on Deferred Power Cost will show 34,023,344 kWh, 42 kwh difference due to Byrd well out of service but small building heat usage.

**SYSTEM ENGINEERING DATA  
(continued)**For Year Ended: December 31, 2019**FEET OF MAINS**

1	Pipe Size	In Use Beginning of Year	Installed During Year	Abandoned During Year	GIS Adjustments During Year *	In Use End of Year
	36"	553			(226)	327
	30"	11,265			(10,392)	873
	24"	80,622	366		(657)	80,330
	20"	10,091			(48)	10,043
	18"	3,385			0	3,385
	16"	260,574	4,211	(144)	(1,473)	263,168
	14"	9,293			(148)	9,145
	12"	1,606,288	20,684	(6,150)	(12,838)	1,607,983
	10"	51,207	27	(803)	(1,770)	48,662
	8"	3,019,659	48,504	(2,483)	(8,720)	3,056,959
	6"	1,515,726	374	(3,603)	(5,197)	1,507,299
	4"	206,013	851	(1,034)	(1,532)	204,298
	3"	5,495	28	(158)	(261)	5,104
	2", 2.5"	152,525	751	(843)	(1,037)	151,395
	3/4", 1", 1.25", 1.5"	5,068			(159)	4,909
	<b>TOTAL</b>	<b>6,937,764</b>	<b>75,794</b>	<b>(15,219)</b>	<b>(44,458)</b>	<b>6,953,881</b>
				<b>MILES</b>		<b>1,317.02</b>

\* GIS adjustments include reclassifications and data corrections. In 2019, 30" reclassified as Production Facility pipe rather than Distribution pipe.

**CUSTOMER STATISTICS**

	Number of Customers		Thousands of Gallons Sold	
	This Year	Last Year	This Year	Last Year
2 Metered:				
2A Residential	85,414	84,015	8,801,467	9,388,249
2B Commercial	9,350	9,239	4,774,959	5,109,913
2C Industrial				
3 Flat Rate:				
3A Residential				
3B Commercial				
3C Industrial				
4 Private Fire Protection:	2,207	2,136		
5 Public Fire Protection:				
6 Street Sprinkling (included in other)				
7 Municipal, Other	58	59	48,608	57,216
8 Other Water				
<b>TOTALS (Add lines 2 through 8)</b>	<b>97,029</b>	<b>95,449</b>	<b>13,625,035</b>	<b>14,555,378</b>

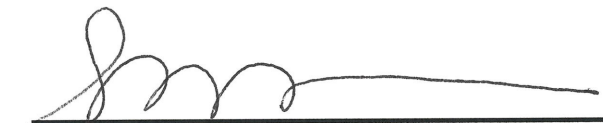
# CERTIFICATE

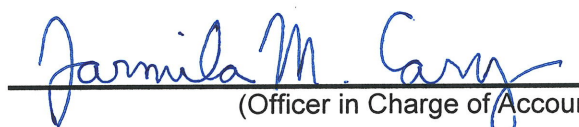
State of Idaho

County of Ada

WE, the undersigned Marshall Thompson, Vice President  
and Jarmila M. Cary, Director of Finance  
of the SUEZ Water Idaho Inc.

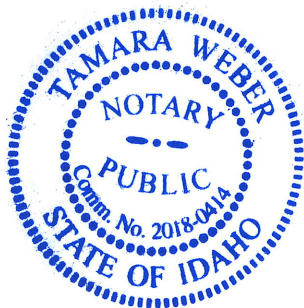
utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therein set forth, to the best of our knowledge, information and belief.


  
\_\_\_\_\_  
(Vice President)

  
\_\_\_\_\_  
(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

this 15 day of April, 2020



  
\_\_\_\_\_  
(Notary Public)

Residing at: Meridian ID

My Commission Expires: 3/5/2024



SUEZ Water Idaho  
General Ledger System  
Rolling Regulatory I/S

	<u>12 Months Ending Current Year</u>	<u>12 Months Ending Prior Year</u>	<u>Increase / (Decrease)</u>
<b>460.0-Unmetered Water Revenue</b>	0.00	0.00	0.00
40105461 Meter Sale-Residential consump	20,088,784.90	21,857,647.48	(1,768,862.58)
40106461 Meter Sale-Residential facili	10,939,918.52	11,263,758.77	(323,840.25)
<b>461.1-Residential</b>	<b>31,028,703.42</b>	<b>33,121,406.25</b>	<b>(2,092,702.83)</b>
40110461 Meter Sale-Commercial consump	10,730,629.56	11,719,377.95	(988,748.39)
40111461 Meter Sale-Commercial facility	2,344,819.86	2,441,629.23	(96,809.37)
40136461 Meter Sale-Const Mtr-Consump	87,740.62	122,740.46	(34,999.84)
40137461 Meter Sale-Const Mtr-Fac Chgs	115,857.83	91,238.49	24,619.34
<b>461.2-Commercial</b>	<b>13,279,047.87</b>	<b>14,374,986.13</b>	<b>(1,095,938.26)</b>
40140462 Private Fire protection facili	1,100,656.88	1,131,011.77	(30,354.89)
<b>462.0-Fire Protect Rev-Private</b>	<b>1,100,656.88</b>	<b>1,131,011.77</b>	<b>(30,354.89)</b>
40120461 Meter Sale-public auth consump	114,495.43	136,371.24	(21,875.81)
40121461 Meter Sale-public auth fac	30,783.05	35,323.52	(4,540.47)
40130474 Surcharges	49,762.43	98,739.54	(48,977.11)
40145463 Public Fire protection facilit	3,535.94	3,535.94	0.00
40200471 Miscellaneous service revenue	17,474.15	16,610.00	864.15
40205472 Rents from water property	0.00	1,992.09	(1,992.09)
40245471 Turn on fees	27,870.00	14,745.00	13,125.00
40300474 Reg Unbill consumption revenue	199,153.00	(308,268.00)	507,421.00
40301474 Reg Unbill facility charge rev	210,664.00	(121,368.00)	332,032.00
<b>464.0-Other Revenue</b>	<b>653,738.00</b>	<b>(122,318.67)</b>	<b>776,056.67</b>
<b>400 - Total Revenue</b>	<b>46,062,146.17</b>	<b>48,505,085.48</b>	<b>(2,442,939.31)</b>
<b>Total Operating Revenue</b>	<b>46,062,146.17</b>	<b>48,505,085.48</b>	<b>(2,442,939.31)</b>
50100600 Supv Lbr-SOS Ops Sup & Eng	30,397.92	33,733.98	3,336.06
50100601 Supv Lbr-SOS Ops Lbr & Exp	54,561.33	66,621.66	12,060.33
50100603 Supv Lbr-SOS Ops Misc	2,336.51	2,877.43	540.92
50100610 Supv Lbr-SOS Maint Sup & Eng	1,254.69	0.00	(1,254.69)
50100611 Supv Lbr-SOS Maint Strctrs	0.00	846.15	846.15
50100614 Supv Lbr-SOS Maint Wlls&Spr	32,686.18	(63,377.07)	(96,063.25)
50100620 Supv Lbr-Pump Ops Sup & Eng	12,917.85	12,230.43	(687.42)
50100622 Supv Lbr-Pump Ops Pwr Prd Lbr	17,565.53	0.00	(17,565.53)
50100624 Supv Lbr-Pump Ops Lbr & Exp	101,439.24	94,697.69	(6,741.55)
50100630 Supv Lbr-Pump Maint Sup&Eng	10,442.29	7,033.54	(3,408.75)
50100631 Supv Lbr-Pump Maint Strctrs	1,672.92	0.00	(1,672.92)
50100633 Supv Lbr-Pump Maint Equip	0.00	418.23	418.23
50100640 Supv Lbr-Wtr Tmt Ops Sup&Eng	18,444.05	16,893.58	(1,550.47)
50100642 Supv Lbr-Wtr Tmt Ops Lbr&Exp	58,257.89	44,023.93	(14,233.96)
50100660 Supv Lbr-T&D Ops Sup&Eng	39,597.70	22,827.20	(16,770.50)
50100662 Supv Lbr-T&D Ops Line Exp	2,439.11	46,979.25	44,540.14
50100670 Supv Lbr-T&D Maint Sup &Eng	5,943.29	4,024.09	(1,919.20)
50100671 Supv Lbr-T&D Maint Strctrs	830.77	0.00	(830.77)
50100672 Supv Lbr-T&D Maint Rsrvs&Stn	775.38	0.00	(775.38)
50100673 Supv Lbr-T&D Maint - Main	7,327.83	10,422.92	3,095.09
50100675 Supv Lbr-T&D Maint - Services	8,192.47	0.00	(8,192.47)
50105600 Drct Lbr-SOS Ops Sup & Eng	3,913.99	(861.71)	(4,775.70)
50105603 Drct Lbr-SOS Ops Misc	0.00	243.00	243.00
50105611 Drct Lbr-SOS Maint Strctrs	27,302.20	31,954.90	4,652.70
50105622 Drct Lbr-Pump Ops Pwr Prd Lbr	1,228.96	8,005.04	6,776.08
50105624 Drct Lbr-Pump Ops Lbr & Exp	500,444.09	473,167.88	(27,276.21)
50105630 Drct Lbr-Pump Maint Sup&Eng	0.00	248.80	248.80
50105631 Drct Lbr-Pump Maint Strctrs	13,293.32	16,669.04	3,375.72
50105633 Drct Lbr-Pump Maint Equip	205,414.96	191,495.52	(13,919.44)
50105642 Drct Lbr-Wtr Tmt Ops Lbr&Exp	442,486.92	385,292.50	(57,194.42)
50105643 Drct Lbr-Wtr Tmt Ops Misc Exp	0.00	1,968.00	1,968.00
50105651 Drct Lbr-Wtr Tmt Maint Strct	34,415.98	34,413.66	(2.32)

SUEZ Water Idaho  
General Ledger System  
Rolling Regulatory I/S

		<u>12 Months Ending Current Year</u>	<u>12 Months Ending Prior Year</u>	<u>Increase / (Decrease)</u>
50105652	Drct Lbr-Wtr Tmt Maint Equip	57,242.05	49,317.95	(7,924.10)
50105660	Drct Lbr-T&D Ops Sup&Eng	0.00	(190.74)	(190.74)
50105662	Drct Lbr-T&D Ops Line Ex	465,731.56	393,519.01	(72,212.55)
50105663	Drct Lbr-T&D Ops Meter Exp	172,038.06	158,617.93	(13,420.13)
50105664	Drct Lbr-T&D Ops Cust instl	0.00	180.19	180.19
50105665	Drct Lbr-T&D Ops Misc Ex	77,360.97	64,177.51	(13,183.46)
50105671	Drct Lbr-T&D Maint Strctrs	295.11	36.83	(258.28)
50105672	Drct Lbr-T&D Maint Rsrvs&Stn	511.38	612.48	101.10
50105673	Drct Lbr-T&D Maint - Main	250,444.72	251,139.86	695.14
50105675	Drct Lbr-T&D Maint - Services	178,084.87	140,879.09	(37,205.78)
50105676	Drct Lbr-T&D Maint - Meters	22,683.20	33,607.70	10,924.50
50105677	Drct Lbr-T&D Maint - Hydrants	29,786.66	11,727.38	(18,059.28)
50110600	S L T-SOS Ops Sup & Eng	13,354.85	6,182.34	(7,172.51)
50110603	S L T-SOS Ops Misc	0.00	48.93	48.93
50120614	S L T out-SOS Maint Wlls&Spr	0.00	82,284.00	82,284.00
50120624	S L T out-Pump Ops Lbr & Exp	(1,065.81)	2,521.54	3,587.35
50120660	S L T out-T&D Ops Sup&Eng	(254.91)	(1,857.25)	(1,602.34)
50125664	D L T out-T&D Ops Cust instl	0.00	(180.19)	(180.19)
50125665	D L T out-T&D Ops Misc Ex	(62,068.00)	(63,996.91)	(1,928.91)
50125675	D L T out-T&D Maint - Services	(722.04)	0.00	722.04
	<b>601.1-6 - Labor - Oper &amp; Maint</b>	<b>2,839,006.04</b>	<b>2,571,477.29</b>	<b>(267,528.75)</b>
50100901	Supv Lbr-Cust Acct Suprvsn	77,615.27	106,267.83	28,652.56
50100903	Supv Lbr-Cust Acct Rcrds&Coll	137,222.63	93,316.46	(43,906.17)
50105901	Drct Lbr-Cust Acct Suprvsn	0.00	189.72	189.72
50105902	Drct Lbr-Cust Acct Mtr Rdng	322,125.52	301,678.82	(20,446.70)
50105903	Drct Lbr-Cust Acct Rcrds&Coll	649,090.64	601,374.71	(47,715.93)
50105904	Drct Lbr-Custr Acct Uncoll	1,165.50	0.00	(1,165.50)
50105910	Drct Lbr-Sales Exp Ops	66.01	0.00	(66.01)
50120901	S L T out-Cust Acct Suprvsn	277.41	(548.27)	(825.68)
50120903	S L T out-Cust Acct Rcrds&Coll	0.00	564.00	564.00
50125903	D L T out-Cust Acct Rcrds&Coll	776.19	(952.68)	(1,728.87)
	<b>601.7-Labor Cust Accounts</b>	<b>1,188,339.17</b>	<b>1,101,890.59</b>	<b>(86,448.58)</b>
50100920	Supv Lbr-A&G Ops Salaries	2,027,788.67	2,053,175.60	25,386.93
50100930	Supv Lbr-A&G Misc Gen Exp	3,704.72	0.00	(3,704.72)
50100932	Supv Lbr-A&G Maint Plnt	4,114.40	4,510.58	396.18
50105920	Drct Lbr-A&G Ops Salaries	1,049,570.10	1,027,494.60	(22,075.50)
50105932	Drct Lbr-A&G Maint Plnt	1,400.04	2,915.89	1,515.85
50120920	S L T out-A&G Ops Salaries	(1,213,822.80)	(1,183,151.28)	30,671.52
50125920	D L T out-A&G Ops Salaries	(1,003,108.09)	(982,179.46)	20,928.63
	<b>601.8-Labor - Admin &amp; General</b>	<b>869,647.04</b>	<b>922,765.93</b>	<b>53,118.89</b>
90950000	F B T-ES	(2,745,737.98)	(3,154,316.61)	(408,578.63)
90950600	F B T-SOS Ops Sup & Eng	19,216.32	18,078.34	(1,137.98)
90950601	F B T-SOS Ops Lbr & Exp	21,238.20	31,370.06	10,131.86
90950603	F B T-SOS Ops Misc	1,299.49	1,736.79	437.30
90950610	F B T-SOS Maint Sup & Eng	654.89	0.00	(654.89)
90950611	F B T-SOS Maint Strctrs	9,723.11	14,368.39	4,645.28
90950614	F B T-SOS Maint Wlls&Spr	11,634.82	11,514.64	(120.18)
90950620	F B T-Pump Ops Sup & Eng	5,023.24	5,927.71	904.47
90950622	F B T-Pump Ops Pwr Prd Lbr	6,259.44	3,866.99	(2,392.45)
90950624	F B T-Pump Ops Lbr & Exp	224,303.19	276,690.26	52,387.07
90950630	F B T-Pump Maint Sup&Eng	3,929.27	3,460.63	(468.64)
90950631	F B T-Pump Maint Strctrs	6,337.60	7,520.61	1,183.01
90950633	F B T-Pump Maint Eq	79,689.26	88,829.18	9,139.92
90950640	F B T-Wtr Tmt Ops Sup&Eng	7,103.79	8,058.26	954.47
90950642	F B T-Wtr Tmt Ops Lbr&Exp	197,490.00	203,954.65	6,464.65
90950643	F B T-Wtr Tmt Ops Misc Exp	0.00	1,026.75	1,026.75
90950651	F B T-Wtr Tmt Maint Strct	13,407.44	17,779.70	4,372.26
90950652	F B T-Wtr Tmt Maint Equip	22,927.48	23,342.19	414.71
90950660	F B T-T&D Ops Sup&Eng	13,810.99	8,570.51	(5,240.48)
90950662	F B T-T&D Ops Line Ex	183,645.08	207,763.17	24,118.09
90950663	F B T-T&D Ops Meter Exp	64,486.94	77,258.40	12,771.46
90950665	F B T-T&D Ops Misc Ex	5,732.10	79.53	(5,652.57)
90950670	F B T-T&D Maint Sup & Eng	2,267.72	1,835.61	(432.11)
90950671	F B T-T&D Maint Strctrs	436.71	6.90	(429.81)

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90950672	F B T-T&D Maint Rsrvs&Stn	514.36	321.96	(192.40)
90950673	F B T-T&D Maint - Main	93,220.84	125,559.24	32,338.40
90950675	F B T-T&D Maint - Services	70,944.03	68,032.91	(2,911.12)
90950676	F B T-T&D Maint - Meters	10,231.82	15,280.00	5,048.18
90950677	F B T-T&D Maint - Hydrants	11,572.50	6,073.17	(5,499.33)
90950901	F B T-Cust Acct Suprvsn	27,266.21	39,901.85	12,635.64
90950902	F B T-Cust Acct Mtr Rdnng	128,899.14	138,616.88	9,717.74
90950903	F B T-Cust Acct Rcrds&Coll	296,272.44	335,114.48	38,842.04
90950904	F B T-Custr Acct Uncoll	378.42	0.00	(378.42)
90950910	F B T -Sales Exp Ops	21.22	0.00	(21.22)
90950920	F B T-A&G Salaries	335,499.82	399,023.75	63,523.93
90950930	F B T-A&G Misc	1,497.25	0.00	(1,497.25)
90950932	F B T-A&G Maint Plnt	2,324.01	3,402.69	1,078.68
91500926	Pension-A&G Ops	501,660.00	1,259,050.00	757,390.00
91550926	Post Rtrmnt PBOP-A&G Ops-Pnsn	181,146.01	(232,811.99)	(413,958.00)
91700926	Emplyee Grp Hlth&L-A&G Op-Pnsn	1,304,038.97	1,276,385.32	(27,653.65)
91800926	Emplyee 401K-A&G Ops-Pension	252,680.77	212,568.49	(40,112.28)
91850000	Other Employee Benefits-ES	10,129.11	3,247.09	(6,882.02)
91850926	Othr EmPLY Bnft-A&G Ops-Pensn	0.00	(2,353.09)	(2,353.09)
91860926	Other Awards-A&G Ops-Emp Pnsns	17,141.34	3,952.57	(13,188.77)
	<b>604.0-Employee Pension&amp;Benefit</b>	<b>1,400,317.36</b>	<b>1,510,087.99</b>	<b>109,770.62</b>
50605602	Prchsd Wtr-SOS Ops	159,956.31	168,466.35	8,510.04
	<b>610.0-Purchased Water</b>	<b>159,956.31</b>	<b>168,466.35</b>	<b>8,510.04</b>
50610623	Prchsd Pwr-Pump Ops Fuel Pwr	1,928,449.28	1,998,599.30	70,150.02
50610624	Prchsd Pwr-Pump Ops Lbr & Exp	8,039.16	0.00	(8,039.16)
50610643	Prchsd Pwr-Wtr Tmt Ops Misc	183.38	0.00	(183.38)
50610665	Prchsd Pwr-T&D Ops Misc Ex	421,988.86	412,688.33	(9,300.53)
50610921	Prchsd Pwr-A&G Ops Off Suppl	0.00	0.00	0.00
	<b>615.0-Purchased Power</b>	<b>2,358,660.68</b>	<b>2,411,287.63</b>	<b>52,626.95</b>
50635614	Chmcals-SOS Maint Wlls&Spr	27,191.58	16,397.27	(10,794.31)
50635626	Chmcals-Pump Ops Misc Exp	829.38	0.00	(829.38)
50635640	Chmcals-Wtr Tmt Ops Sup&Eng	785.33	0.00	(785.33)
50635641	Chmcals-Wtr Tmt Ops Sup&Eng	370,729.40	319,387.62	(51,341.78)
50635642	Chmcals-Wtr Tmt Ops Lbr&Exp	6,209.70	0.00	(6,209.70)
50635651	Chmcals-Wtr Tmt Maint Strctrs	1,325.90	0.00	(1,325.90)
50635652	Chmcals-Wtr Tmt Maint Equip	26.47	0.00	(26.47)
50635921	Chmcals-A&G Ops Off Suppl&Exp	0.00	0.00	0.00
	<b>618.0-Chemicals</b>	<b>407,097.76</b>	<b>335,784.89</b>	<b>(71,312.87)</b>
50300600	Material-SOS Ops Sup & Eng	599.31	0.00	(599.31)
50300611	Material-SOS Maint Strctrs	26,862.82	22,167.13	(4,695.69)
50300624	Material-Pump Ops Lbr & Exp	11,061.86	36,631.20	25,569.34
50300630	Material-Pump Maint Sup&Eng	70.00	0.00	(70.00)
50300631	Material-Pump Maint Strctrs	1,951.15	179.93	(1,771.22)
50300632	Material-Pump Maint Pwr Prd	1,029.98	3,349.20	2,319.22
50300633	Material-Pump Maint Eq	40,408.50	8,787.97	(31,620.53)
50300640	Material-Wtr Tmt Ops Sup&Eng	695.95	0.00	(695.95)
50300642	Material-Wtr Tmt Ops Lbr&Exp	34,082.86	45,110.41	11,027.55
50300651	Material-Wtr Tmt Maint Strct	14,409.75	3,966.96	(10,442.79)
50300652	Material-Wtr Tmt Maint Equip	7,986.11	0.00	(7,986.11)
50300660	Material-T&D Ops Sup&Eng	289.65	0.00	(289.65)
50300662	Material-T&D Ops Line Ex	1,122.48	10,826.05	9,703.57
50300663	Material-T&D Ops Meter Exp	658.21	0.00	(658.21)
50300665	Material-T&D Ops Misc Ex	2,888.13	568.14	(2,319.99)
50300672	Material-T&D Maint Rsrvs&Stn	178.19	0.00	(178.19)
50300673	Material-T&D Maint - Main	24,987.18	18,051.62	(6,935.56)
50300675	Material-T&D Maint - Services	26,552.67	77,604.32	51,051.65
50300676	Material-T&D Maint - Meters	18.84	70.99	52.15
50300677	Material-T&D Maint - Hydrants	8,407.93	12,579.70	4,171.77
	<b>620.1-6 Mat &amp; Supply-Oper&amp;Maint</b>	<b>204,261.57</b>	<b>239,893.62</b>	<b>35,632.05</b>
50300902	Material-Cust Acct Mtr Rdnng	2,136.65	438.61	(1,698.04)
50300903	Material-Cust Acct Rcrds&Coll	78.40	0.00	(78.40)
50300930	Material-A&G Ops-Misc Gen	39.20	0.00	(39.20)
50300932	Material-A&G Maint Plnt	11,752.34	0.00	(11,752.34)
	<b>620.7-8-Mat&amp;Supp-A&amp;G:Cust Care</b>	<b>14,006.59</b>	<b>438.61</b>	<b>(13,567.98)</b>

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90850923	Corporate Shared Services Fees	3,814,660.35	4,643,872.27	829,211.92
	<b>631-34-Contract Services-Prof</b>	<b>3,814,660.35</b>	<b>4,643,872.27</b>	<b>829,211.92</b>
50400601	Out Servs-SOS Ops Lbr & Exp	1,676.12	1,097.68	(578.44)
50400603	Out Servs-SOS Ops Misc	(1,300.00)	1,300.00	2,600.00
50400612	Out Servs-SOS Maint Clct Rsvr	0.00	37.76	37.76
50400613	Out Servs-SOS Maint Lke,Rvr&Ot	2,500.00	3,250.00	750.00
50400624	Out Servs-Pump Ops Lbr & Exp	3,041.20	4,629.02	1,587.82
50400626	Out Servs-Pump Ops Misc Exp	0.00	1,930.99	1,930.99
50400631	Out Servs-Pump Maint Meter Exp	9,450.11	0.00	(9,450.11)
50400632	Out Servs-Pump Maint Pwr Prd	76,205.54	49,681.07	(26,524.47)
50400633	Out Servs-Pump Maint Eq	24,033.06	22,624.29	(1,408.77)
50400635	Out Servs-Wtr Tmt Lab Testing	121,606.20	100,908.40	(20,697.80)
50400641	Out Servs-Wtr Tmt	0.00	630.00	630.00
50400642	Out Servs-Wtr Tmt Ops Lbr&Exp	102.07	0.00	(102.07)
50400643	Out Servs-Wtr Tmt Ops Misc Exp	17,331.30	19,398.79	2,067.49
50400651	Out Servs-Wtr Tmt Maint Strct	11,346.59	18,857.43	7,510.84
50400652	Out Servs-Wtr Tmt Maint Equip	28,559.00	23,627.00	(4,932.00)
50400662	Out Servs-T&D Ops Line Ex	38,509.80	34,825.94	(3,683.86)
50400663	Out Servs-T&D Ops Meter Exp	735.00	0.00	(735.00)
50400665	Out Servs-T&D Ops Misc Ex	545.00	0.00	(545.00)
50400672	Out Servs-T&D Maint Rsvrs&Stn	500.00	8,599.00	8,099.00
50400673	Out Servs-T&D Maint - Main	5,102.95	0.00	(5,102.95)
50400675	Out Servs-T&D Maint - Services	1,617.23	4,760.89	3,143.66
50400676	Out Servs-T&D Maint - Meters	430.00	0.00	(430.00)
50400677	Out Servs-T&D Maint - Hydrants	974.27	0.00	(974.27)
50400902	Out Servs-Cust Acct Mtr Rdng	75,714.19	93,018.26	17,304.07
50400903	Out Servs-Custr Acct Rcrds&Col	86,972.48	87,505.92	533.44
50400905	Out Servs-Cust Acct Misc Exp	10,793.36	500.15	(10,293.21)
50400920	Out Servs-A&G Ops Off Suppl&Exp	27,410.97	37,305.62	9,894.65
50400921	Out Servs-A&G Ops Off Suppl&Exp	(185.00)	6,913.27	7,098.27
50400923	Out Servs-A&G Ops	85,583.81	47,530.85	(38,052.96)
50400932	Out Servs-A&G Maint Plnt	5,349.76	0.00	(5,349.76)
50405903	Print & Postage-Cust Acct Rcrd	298,432.23	280,532.78	(17,899.45)
	<b>636-Contract Other - Prof</b>	<b>933,037.24</b>	<b>849,465.11</b>	<b>(83,572.13)</b>
50310604	Rent-SOS Ops	1,257.89	1,268.61	10.72
50310633	Rent-Pump Maint Eq	167.56	0.00	(167.56)
50310642	Rent-Wtr Tmt Ops Lbr&Exp	92.22	0.00	(92.22)
50310921	Rent-A&G Ops Off Suppl&Exp	11,149.20	11,278.17	128.97
50310931	Rent-A&G Ops	173.69	0.00	(173.69)
	<b>641-42-Rentals -Property&amp;Equip</b>	<b>12,840.56</b>	<b>12,546.78</b>	<b>(293.78)</b>
50645000	Trnsprt Cst-ES	844,948.88	836,921.27	(8,027.61)
50645600	Trnsprt Cst-SOS Ops Sup & Eng	5,097.14	4,361.91	(735.23)
50645601	Trnsprt Cst-SOS Ops Lbr & Exp	5,665.08	7,166.01	1,500.93
50645603	Trnsprt Cst-SOS Ops Misc	344.89	377.93	33.04
50645610	Trnsprt Cst-SOS Maint Sup & Eng	182.86	0.00	(182.86)
50645611	Trnsprt Cst-SOS Maint Strctrs	2,562.17	3,362.97	800.80
50645614	Trnsprt Cst-SOS Maint Wlls&Spr	3,028.61	2,544.17	(484.44)
50645620	Trnsprt Cst-Pump Ops Sup & Eng	1,333.41	1,385.23	51.82
50645622	Trnsprt Cst-Pump Ops Pwr Prd L	1,833.75	797.52	(1,036.23)
50645624	Trnsprt Cst-Pump Ops Lbr & Exp	59,924.70	64,180.10	4,255.40
50645630	Trnsprt Cst-Pump Maint Sup&Eng	1,043.57	847.41	(196.16)
50645631	Trnsprt Cst-Pump Maint Strctrs	1,512.35	1,632.50	120.15
50645633	Trnsprt Cst-Pump Maint Eq	21,546.98	20,401.97	(1,145.01)
50645640	Trnsprt Cst-Wtr Tmt Ops Sup&En	1,890.71	1,901.26	10.55
50645642	Trnsprt Cst-Wtr Tmt Ops Lbr&Ex	52,981.74	47,597.04	(5,384.70)
50645643	Trnsprt Cst-Wtr Tmt Ops Misc	0.00	359.81	359.81
50645651	Trnsprt Cst-Wtr Tmt Maint Strc	3,437.91	4,218.34	780.43
50645652	Trnsprt Cst-Wtr Tmt Maint Eq	6,027.50	5,358.72	(668.78)
50645660	Trnsprt Cst-T&D Ops Sup&Eng	3,562.57	1,754.94	(1,807.63)
50645662	Trnsprt Cst-T&D Ops Line Ex	48,487.19	48,186.59	(300.60)
50645663	Trnsprt Cst-T&D Ops Meter Exp	17,288.35	18,010.73	722.38
50645665	Trnsprt Cst-T&D Ops Misc Ex	1,412.75	17.55	(1,395.20)
50645670	Trnsprt Cst-T&D Maint Sup & En	613.88	452.35	(161.53)
50645671	Trnsprt Cst-T&D Maint Strctrs	111.56	3.24	(108.32)

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50645672	Trnsprt Cst-T&D Maint Rsrv&Stn	156.00	77.30	(78.70)
50645673	Trnsprt Cst-T&D Maint - Main	25,726.14	29,308.41	3,582.27
50645675	Trnsprt Cst-T&D Maint-Services	19,326.21	15,851.76	(3,474.45)
50645676	Trnsprt Cst-T&D Maint - Meters	2,825.27	3,648.09	822.82
50645677	Trnsprt Cst-T&D Maint-Hydrants	3,132.44	1,375.30	(1,757.14)
50645901	Trnsprt Cst-Cust Acct Suprvsn	7,239.88	8,883.96	1,644.08
50645902	Trnsprt Cst-Cust Acct Mtr Rdng	34,519.76	32,734.09	(1,785.67)
50645903	Trnsprt Cst-Cust Acct Rcrds&Co	79,252.59	78,034.83	(1,217.76)
50645904	Trnsprt Cst-Custr Acct Uncolle	64.73	0.00	(64.73)
50645910	Trnsprt Cst-Sales Exp Ops	4.86	0.00	(4.86)
50645920	Trnsprt Cst-A&G Salaries	90,399.92	90,930.18	530.26
50645930	Trnsprt Cst-A&G Misc	350.84	0.00	(350.84)
50645932	Trnsprt Cst-A&G Maint Plnt	562.36	760.30	197.94
50646000	Transportation Cost -Trnsfrred	(844,948.88)	(836,921.27)	8,027.61
	<b>650.0-Transportation Expense</b>	<b>503,450.67</b>	<b>496,522.51</b>	<b>(6,928.16)</b>
91400924	Liability Insurance-A&G Ops	100.00	757.72	657.72
91460925	Worker comp-A&G Ops-Inj&Dmages	(39,411.04)	122,149.55	161,560.59
	<b>656-59- Insurance</b>	<b>(39,311.04)</b>	<b>122,907.27</b>	<b>162,218.31</b>
	<b>660.0-Advertising</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
92000928	Amrt Rate Case-A&G Ops-Reg Com	0.00	35,792.04	35,792.04
	<b>666.0-Reg Comm Exp - Amort</b>	<b>0.00</b>	<b>35,792.04</b>	<b>35,792.04</b>
92050930	Amort of Dfrd Exp-Misc Gen-A&	0.08	11,666.64	11,666.56
	<b>667-Reg Comm.Exp (Amort)</b>	<b>0.08</b>	<b>11,666.64</b>	<b>11,666.56</b>
90400904	Bad Dbt-WO-Custr Acct Uncollect	286,324.18	254,940.75	(31,383.43)
90405904	Bad Dbt-Provsn-Cust Acct Uncol	85,711.00	71,000.00	(14,711.00)
	<b>670.0-Bad Debt Expenses</b>	<b>372,035.18</b>	<b>325,940.75</b>	<b>(46,094.43)</b>
50620626	Utilities-Pump Ops Misc Exp	3,265.07	1,969.96	(1,295.11)
50620633	Utilities-Pump Maint Eq	2,218.40	1,454.85	(763.55)
50620651	Utilities-Wtr Tmt Maint Strct	2,053.34	(393,902.25)	(395,955.59)
50620663	Utilities-T&D Ops Meter Exp	0.00	76.96	76.96
50620665	Utilities-T&D Ops Misc Exp	11,084.59	9,307.69	(1,776.90)
50620921	Utilities-A&G Ops Off Suppl	22,257.23	23,077.31	820.08
50620930	Utilities-A&G Misc	5,434.02	0.00	(5,434.02)
50625643	Sludge Dpspl-Wtr Tmt Ops Misc	27,183.00	23,203.67	(3,979.33)
50625930	Sldge Dpspl-A&G Ops-Misc Gen	257.62	0.00	(257.62)
50650600	Office Exp-SOS Ops Sup & Eng	611.37	1,224.78	613.41
50650601	Office Exp-SOS Ops Lbr & Exp	0.00	250.00	250.00
50650603	Office Exp-SOS Ops Misc	108.50	3,442.90	3,334.40
50650610	Office Exp-SOS Maint Sup & Eng	0.00	1,812.60	1,812.60
50650624	Office Exp-Pump Ops Lbr & Exp	701.80	0.00	(701.80)
50650626	Office Exp-Pump Ops Misc Exp	40,921.26	40,925.87	4.61
50650633	Office Exp-Pump Maint Eq	1,792.69	0.00	(1,792.69)
50650642	Office Exp-Wtr Tmt Ops Lbr&Exp	808.39	0.00	(808.39)
50650650	Office Exp-Wtr Tmt Maint Sprv	1,800.00	0.00	(1,800.00)
50650651	Office Exp-Wtr Tmt Maint Strct	130.00	0.00	(130.00)
50650652	Office Exp-Wtr Tmt Maint Equip	11,149.88	0.00	(11,149.88)
50650660	Office Exp-T&D Ops Sup&Eng	5,533.88	0.00	(5,533.88)
50650661	Office Exp-T&D Ops Strg Fact	24,125.12	24,501.26	376.14
50650662	Office Exp-T&D Ops Line Ex	5,673.93	5,315.38	(358.55)
50650665	Office Exp-T&D Ops Misc Ex	2,417.43	3,424.28	1,006.85
50650670	Office Exp-T&D Maint Sup & Eng	0.00	556.50	556.50
50650673	Office Exp-T&D Maint - Main	168.50	0.00	(168.50)
50650675	Office Exp-T&D Maint-Services	2,666.82	0.00	(2,666.82)
50650902	Office Exp-Cust Acct Mtr Rdng	13.00	0.00	(13.00)
50650903	Office Exp-Cust Acct Rcrds&Col	56,711.36	10,722.78	(45,988.58)
50650910	Office Exp - Sales Exp Ops	228.00	0.00	(228.00)
50650920	Office Exp-A&G Ops Salaries	23,873.27	0.00	(23,873.27)
50650921	Office Exp-A&G Ops Off Suppl	190,287.83	183,127.32	(7,160.51)
50650923	Office Exp-A&G Accntng & Audtn	117,770.00	99,000.00	(18,770.00)
50650926	Office Exp-A&G OpsPension&Bnft	160.00	80.00	(80.00)
50650930	Office Exp-A&G Ops Misc Gen	152,458.65	151,948.53	(510.12)
50650932	Office Exp-A&G Maint Plnt	25,286.63	0.00	(25,286.63)
50651660	Advertising Exp-A&G	120,249.42	114,662.30	(5,587.12)
50655614	Misc Exp-SOS Maint Wlls&Spr	50.00	0.00	(50.00)

SUEZ Water Idaho  
 General Ledger System  
 Rolling Regulatory I/S

		<b>12 Months Ending Current Year</b>	<b>12 Months Ending Prior Year</b>	<b>Increase / (Decrease)</b>
50655631	Misc Exp-Pump Maint Strctrs	208,144.11	130,964.96	(77,179.15)
50655632	Misc Exp-Pump Maint Pwr Prd	761.00	419.76	(341.24)
50655651	Misc Exp-Wtr Tmt Maint Strct	8,402.15	10,631.91	2,229.76
50655662	Misc Exp-T&D Ops Line Ex	0.00	30.00	30.00
50655672	Misc Exp-T&D Maint Rsrvs&Stn	30.00	989.00	959.00
50655673	Misc Exp-T&D Maint - Main	0.00	25.00	25.00
50655675	Misc Exp-T&D Maint - Services	477.12	2,150.95	1,673.83
50655905	Misc Exp-Cust Acct Misc Exp	(20.00)	(20.30)	(0.30)
50655930	Misc Exp-A&G Ops Misc Gen	0.00	114.19	114.19
92052930	Amort Reloc-A&G Ops-Misc Gen	11,725.80	11,725.80	0.00
92053672	Amort Tnk Pntng-T&D Maint rsrv	55,768.75	55,768.76	0.01
92056930	Amort OPEB Csts-A&G Ops Misc	0.00	11,052.00	11,052.00
92061623	Amrt Pwr Csts-Pump Ops Fuel Pw	0.00	257,652.00	257,652.00
92064930	Amort AFUDC Eq GU-A&G Ops Misc	40,209.57	37,956.12	(2,253.45)
92200620	Uni&Sfty Eq-Pump Ops Sup & Eng	987.08	0.00	(987.08)
92200624	Uni&Sfty Eq-Pump Ops Lbr & Exp	774.08	0.00	(774.08)
92200626	Uni&Sfty Eq-Pump Ops Misc Exp	0.00	1,173.16	1,173.16
92200632	Uni&Sfty Eq-Pump Maint Pwr Prd	102.69	0.00	(102.69)
92200633	Uni&Sfty Eq-Pump Maint Eq	2,747.32	0.00	(2,747.32)
92200642	Uni&Sfty Eq-Wtr Tmt Ops Lbr&Ex	198.21	0.00	(198.21)
92200652	Uni&Sfty Eq-Wtr Tmt Maint Eq	47.66	0.00	(47.66)
92200662	Uni&Sfty Eq-T&D Ops Line Ex	986.74	0.00	(986.74)
92200665	Uni&Sfty Eq-T&D Ops Misc Ex	130.63	0.00	(130.63)
92200673	Uni&Sfty Eq-T&D Maint - Main	605.20	0.00	(605.20)
92200675	Uni&Sfty Eq-T&D Maint-Services	5,238.95	0.00	(5,238.95)
92200902	Uni&Sfty Eq-Cust Acct Mtr Rdng	295.39	0.00	(295.39)
92200903	Uni&Sfty Eq-Cust Acct Rcrds&Co	3,142.12	0.00	(3,142.12)
92200921	Uni&Sfty Eq-A&G Ops OffSup&Exp	39,053.34	0.00	(39,053.34)
92200930	Uni&Sfty Eq-A&G Ops Misc Gen	37,410.61	81,135.18	43,724.57
92200932	Uni&Sfty Eq-A&G Maint Plnt	14,979.64	89.97	(14,889.67)
92300930	Bank Charges-A&G Ops Misc Gen	10,588.79	14,120.84	3,532.05
92600920	Other G&A Exp-A&G Ops Salaries	1,612.07	2,374.00	761.93
92600923	Other G&A Exp-A&G Outs Srvc E	0.00	(0.65)	(0.65)
92600930	Other G&A Exp-A&G Ops Misc Gen	(7,462.19)	(6,222.02)	1,240.17
92600932	Other G&A Exp-A&G Maint Plnt	35,881.63	45,542.26	9,660.63
	<b>675.0-Miscellaneous Other</b>	<b>1,332,269.46</b>	<b>963,855.58</b>	<b>(368,413.88)</b>
	<b>Utility Operating Expenses</b>	<b>16,370,275.02</b>	<b>16,724,661.85</b>	<b>354,386.82</b>
	<b>Total Expenses</b>	<b>16,370,275.02</b>	<b>16,724,661.85</b>	<b>354,386.82</b>
	<b>GROSS INCOME</b>	<b>29,691,871.15</b>	<b>31,780,423.64</b>	<b>(2,088,552.49)</b>
70100403	Depreciation - Utility Plant	9,553,786.91	9,826,188.36	(272,401.45)
	<b>403.0-Depreciation Expense</b>	<b>9,553,786.91</b>	<b>9,826,188.36</b>	<b>(272,401.45)</b>
71255406	Amort of Util Plt Acquis Adj	20,712.00	20,712.00	0.00
	<b>406.0-Amort Util Plant Acq Adj</b>	<b>20,712.00</b>	<b>20,712.00</b>	<b>0.00</b>
91900928	Regulatory Commission-A&G Ops	122,137.44	106,551.60	15,585.84
	<b>408.10-Regulatory Fees</b>	<b>122,137.44</b>	<b>106,551.60</b>	<b>15,585.84</b>
70203408	Real Estate Tax	1,875,902.48	1,996,064.59	(120,162.11)
	<b>408.11-Property Taxes</b>	<b>1,875,902.48</b>	<b>1,996,064.59</b>	<b>(120,162.11)</b>
70250408	Payroll Taxes	545,623.24	508,276.32	37,346.92
	<b>408.12-Payroll Taxes</b>	<b>545,623.24</b>	<b>508,276.32</b>	<b>37,346.92</b>
	<b>408.13-Other Taxes</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
80100409	Current-federal	4,622,931.59	3,395,282.72	1,227,648.87
	<b>409.1-Income Taxes - Federal</b>	<b>4,622,931.59</b>	<b>3,395,282.72</b>	<b>1,227,648.87</b>
80150409	Current-state	1,726,440.95	1,118,787.38	607,653.57
	<b>409.11-St Income Tax-Util Oper</b>	<b>1,726,440.95</b>	<b>1,118,787.38</b>	<b>607,653.57</b>
80200410	Deferred-Federal Income Taxes	(996,514.24)	206,860.72	(1,203,374.96)
	<b>410.10-Prov Def Inc Tax-Fed</b>	<b>(996,514.24)</b>	<b>206,860.72</b>	<b>(1,203,374.96)</b>
80250410	Deferred-State Income taxes	(1,025,963.95)	46,446.32	(1,072,410.27)
	<b>410.11-Prov Def Inc Tax-State</b>	<b>(1,025,963.95)</b>	<b>46,446.32</b>	<b>(1,072,410.27)</b>
80400411	Investment Tax Cr, amortization	(48,240.00)	(48,240.00)	0.00

SUEZ Water Idaho  
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		<b>12 Months Ending Current Year</b>	<b>12 Months Ending Prior Year</b>	<b>Increase / (Decrease)</b>
	<b>412.0-Invest Tax Cred-Utility</b>	<b>(48,240.00)</b>	<b>(48,240.00)</b>	<b>0.00</b>
71200422	Gain - Disposition of Property	(7,651.54)	(16,905.00)	9,253.46
	<b>414-Gain(Loss)from Dis of Util</b>	<b>(7,651.54)</b>	<b>(16,905.00)</b>	<b>9,253.46</b>
	<b>Total Non-Operating Income</b>	<b>16,389,164.88</b>	<b>17,160,025.01</b>	<b>(770,860.13)</b>
	<b>415-Merchandise &amp; Jobbing Inc</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>416-Merchandise &amp; Jobbing Exp</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
71050419	AFUDC Gross Up	(219,691.72)	(139,895.88)	(79,795.84)
71051419	AFUDC Debt	(305,695.49)	(155,436.85)	(150,258.64)
71052419	AFUDC Equity	(610,257.89)	(310,904.34)	(299,353.55)
	<b>420.0-Allow for Funds Used</b>	<b>(1,135,645.10)</b>	<b>(606,237.07)</b>	<b>(529,408.03)</b>
70900419	Interest income	(43,428.43)	(15,545.63)	(27,882.80)
71250421	Misc non operating income	0.00	0.02	(0.02)
71251418	Misc Non Oper Rental Income	(50,671.47)	(52,197.97)	1,526.50
	<b>421-Misc Non-Util Income</b>	<b>(94,099.90)</b>	<b>(67,743.58)</b>	<b>(26,356.32)</b>
71252426	Misc Income/Deduction	0.00	(1,437.48)	1,437.48
71253426	Non Recoverable	(1,436,110.93)	(818,476.96)	(617,633.97)
71257426	Pension-Other componts of NPPC	755,523.00	0.00	755,523.00
71258426	PBOP-Other components of NPPC	(433,785.02)	0.00	(433,785.02)
90890426	Corp Shrd Svcs-Non Recoverable	18,621.87	305,399.26	(286,777.39)
	<b>426.0-Misc Non-Utility Expense</b>	<b>(1,095,751.08)</b>	<b>(514,515.18)</b>	<b>(581,235.90)</b>
	<b>Total Non-Operating Income &amp; Deductions</b>	<b>(2,325,496.08)</b>	<b>(1,188,495.83)</b>	<b>(1,137,000.25)</b>
70800430	Interest Exp-SWI/Can cons co's	3,921,165.13	3,958,874.86	(37,709.73)
	<b>427.3-Int Exp on LongTerm Debt</b>	<b>3,921,165.13</b>	<b>3,958,874.86</b>	<b>(37,709.73)</b>
71000431	Other interest	(6,819.70)	6,236.92	(13,056.62)
71010431	Other interest - Regulatory	7,283.24	0.00	7,283.24
	<b>427.5-Other Int Charges</b>	<b>463.54</b>	<b>6,236.92</b>	<b>(5,773.38)</b>
	<b>Total Interest Expenses</b>	<b>3,921,628.67</b>	<b>3,965,111.78</b>	<b>(43,483.11)</b>
	<b>NET INCOME</b>	<b>11,706,573.68</b>	<b>11,843,782.68</b>	<b>(137,209.00)</b>

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Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2019

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**SUEZ Water Idaho**  
General Ledger System  
Corp BS C/M vs Same Month P/Yr

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
<b>Assets</b>				
10100000	Utility Plant in Service	460,627,776.05	439,595,052.55	(21,032,723.50)
10600000	Cnstrction Csts Not Classified	13,037,040.42	10,481,031.06	(2,556,009.36)
	<b>Utility Plant</b>	<b>473,664,816.47</b>	<b>450,076,083.61</b>	<b>(23,588,732.86)</b>
11400000	Utility plant acquisition adj	600,761.18	600,761.18	0.00
11500000	Amort Utility Plant Acquis Adj	(215,537.18)	(194,825.18)	20,712.00
	<b>Net Utility Plant Acquist Adj</b>	<b>385,224.00</b>	<b>405,936.00</b>	<b>20,712.00</b>
10800000	Utility Accumulated Depr	(131,889,906.48)	(123,759,460.11)	8,130,446.37
10810000	Retirement work in progress	702,249.30	553,106.15	(149,143.15)
10900000	Accumulated Cost of Removal	2,061,908.19	1,714,962.86	(346,945.33)
11100000	Utility Accumulated Depr -CIAC	(41,551,014.80)	(38,604,532.56)	2,946,482.24
	<b>Less Accumulated Depr &amp; Amort</b>	<b>(170,676,763.79)</b>	<b>(160,095,923.66)</b>	<b>10,580,840.13</b>
10700000	Construction work in progress	19,650,782.31	13,287,345.13	(6,363,437.18)
18300000	Prelim Survey and Inv. Chrgs	1,547,989.25	1,450,393.35	(97,595.90)
	<b>Construction Work in Progress</b>	<b>21,198,771.56</b>	<b>14,737,738.48</b>	<b>(6,461,033.08)</b>
	<b>Plant Held for Future Use</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Net Utility Plant</b>	<b>324,572,048.24</b>	<b>305,123,834.43</b>	<b>(19,448,213.81)</b>
	<b>Right of Use Assets</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Less ROU Accum Amort</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Net Right of Use Assets</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Investments - LT Consol Comp</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Investments - LT Non-Consol Co</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Equity Investments</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
12100000	Non-Utility Property	11,053.83	11,053.83	0.00
	<b>Non-Utility Property &amp; Equip</b>	<b>11,053.83</b>	<b>11,053.83</b>	<b>0.00</b>
	<b>Depreciation Non-Utility Prop</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Other Properties &amp; Investments</b>	<b>11,053.83</b>	<b>11,053.83</b>	<b>0.00</b>
	<b>Goodwill, net</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Other Intangibles, Net</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Goodwill &amp; Other Intangibles</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
13120000	Collections	41,000.00	41,000.00	0.00
13501000	Working Funds	550.00	550.00	0.00
	<b>Cash</b>	<b>41,550.00</b>	<b>41,550.00</b>	<b>0.00</b>
	<b>Restricted Cash</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
14200000	Customer AR - CC&B	1,147,371.19	2,217,918.41	1,070,547.22
14201000	AR Cash Accrual	(603,565.04)	(807,523.89)	(203,958.85)
14309000	Accounts Receivable-Other	0.00	8,895.61	8,895.61
14400000	Provision Uncllctble Acct (Cr)	(467,711.00)	(371,000.00)	96,711.00
14410000	Provision Uncllctble Acct-Othr	0.00	(11,000.00)	(11,000.00)
17300000	Unbilled Revenue	3,395,680.00	2,985,863.00	(409,817.00)
	<b>Accounts Receivable - Customer</b>	<b>3,471,775.15</b>	<b>4,023,153.13</b>	<b>551,377.98</b>
14605000	IC Money Pool Receivable	0.01	0.00	(0.01)
14606000	Utility Money Pool Receivable	(1,781,976.18)	0.00	1,781,976.18
14610000	SW IC Receivable (net)	(238,654.84)	0.00	238,654.84
	<b>A/R - Associated Companies</b>	<b>(2,020,631.01)</b>	<b>0.00</b>	<b>2,020,631.01</b>
	<b>A/R Affiliated Companies</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Notes Receivable - Short Term</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



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Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2019

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**SUEZ Water Idaho**  
General Ledger System  
Corp BS C/M vs Same Month P/Yr

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
15000000	Capital&Maint Inv Nonexempt	114,228.07	101,305.22	(12,922.85)
15010000	Small Repairs Inventory Exempt	348,729.45	317,744.66	(30,984.79)
15020000	Other Inventory	62,064.79	60,635.56	(1,429.23)
15030000	Chemical Inventory	53,878.82	68,461.31	14,582.49
	<b>Materials &amp; Supplies Inventory</b>	<b>578,901.13</b>	<b>548,146.75</b>	<b>(30,754.38)</b>
16599000	Prepaid Expenses-Other	92,250.00	72,000.00	(20,250.00)
	<b>Prepaid Expenses</b>	<b>92,250.00</b>	<b>72,000.00</b>	<b>(20,250.00)</b>
	<b>Dividends Receivable</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Other Current Assets</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total Current &amp; Accrued Assets</b>	<b><u>2,163,845.27</u></b>	<b><u>4,684,849.88</u></b>	<b><u>2,521,004.61</u></b>
	<b>Unamortized Debt Discount/Exp</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
18609000	Deferred Employee Benefits-Othr	2,194,582.81	2,151,154.38	(43,428.43)
18620000	Deferred Tank Painting Expense	1,960,502.32	1,369,144.23	(591,358.09)
18621000	Dfrrd Relocation Exp - Approve	11,725.85	23,451.65	11,725.80
18623000	Deferred AFUDC Equity Gross Up	1,539,670.39	1,319,978.67	(219,691.72)
18625000	Deferred Pwr Costs - Approved	0.89	0.89	0.00
18650000	Reg Dfrrd Tank Pnting - Amort	(508,716.84)	(452,948.09)	55,768.75
18653000	Dfrrd AFUDC Eq Gross-Up Amort.	(368,717.44)	(328,507.87)	40,209.57
18680000	Deferred rate charges	(0.04)	(0.04)	0.00
18698000	Other Reg Assets- Acquisitions	402,859.81	0.00	(402,859.81)
18699000	Other Regulatory Assets	10,948.00	164,221.06	153,273.06
	<b>Regulatory Assets</b>	<b>5,242,855.75</b>	<b>4,246,494.88</b>	<b>(996,360.87)</b>
18714000	Deferred Power Costs - Pending	663,371.32	578,175.70	(85,195.62)
	<b>Other Deferred Charge &amp; Assets</b>	<b>663,371.32</b>	<b>578,175.70</b>	<b>(85,195.62)</b>
	<b>Notes Receivable - Long Term</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
18404000	Clearing - Capital Work Order	(2.36)	(1.72)	0.64
	<b>Clearing Accounts</b>	<b>(2.36)</b>	<b>(1.72)</b>	<b>0.64</b>
	<b>Non Current Assets</b>	<b><u>5,906,224.71</u></b>	<b><u>4,824,668.86</u></b>	<b><u>(1,081,555.85)</u></b>
	<b>Total Assets</b>	<b><u>332,653,172.05</u></b>	<b><u>314,644,407.01</u></b>	<b><u>(18,008,765.05)</u></b>

**SUEZ Water Idaho**  
General Ledger System  
Corp BS C/M vs Same Month P/Yr

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
<b>Capitalization and Liabilities</b>				
20100000	Common Stock Issued	1,261,750.00	1,261,750.00	0.00
20800000	Additional Paid-in Capital	82,146,318.89	81,437,834.97	(708,483.92)
	Common Stock	83,408,068.89	82,699,584.97	(708,483.92)
	Preferred Stock	0.00	0.00	0.00
	<b>Total Capital Stock</b>	<b>83,408,068.89</b>	<b>82,699,584.97</b>	<b>(708,483.92)</b>
21600000	RE - Cumulated Income	104,603,957.44	94,168,736.78	(10,435,220.66)
	Retained Earnings - beginning	104,603,957.44	94,168,736.78	(10,435,220.66)
80550000	Common Stock Dividend	0.00	(1,198,228.54)	(1,198,228.54)
	Common Stock Dividend	0.00	(1,198,228.54)	(1,198,228.54)
40105461	Meter Sale-Residential consump	20,088,784.90	21,857,647.48	1,768,862.58
40106461	Meter Sale-Residential facili	10,939,918.52	11,263,758.77	323,840.25
40110461	Meter Sale-Commercial consump	10,730,629.56	11,719,377.95	988,748.39
40111461	Meter Sale-Commercial facility	2,344,819.86	2,441,629.23	96,809.37
40120461	Meter Sale-public auth consump	114,495.43	136,371.24	21,875.81
40121461	Meter Sale-public auth fac	30,783.05	35,323.52	4,540.47
40130474	Surcharges	49,762.43	98,739.54	48,977.11
40136461	Meter Sale-Const Mtr-Consump	87,740.62	122,740.46	34,999.84
40137461	Meter Sale-Const Mtr-Fac Chgs	115,857.83	91,238.49	(24,619.34)
40140462	Private Fire protection facili	1,100,656.88	1,131,011.77	30,354.89
40145463	Public Fire protection facilit	3,535.94	3,535.94	0.00
40200471	Miscellaneous service revenue	17,474.15	16,610.00	(864.15)
40205472	Rents from water property	0.00	1,992.09	1,992.09
40245471	Turn on fees	27,870.00	14,745.00	(13,125.00)
40251474	ContraRev 2018portionTaxReform	0.00	(210,333.48)	(210,333.48)
40300474	Reg Unbill consumption revenue	199,153.00	(308,268.00)	(507,421.00)
40301474	Reg Unbill facility charge rev	210,664.00	(121,368.00)	(332,032.00)
	<b>Total Operating Revenues</b>	<b>46,062,146.17</b>	<b>48,294,752.00</b>	<b>2,232,605.83</b>
50100600	Supv Lbr-SOS Ops Sup & Eng	(30,397.92)	(33,733.98)	(3,336.06)
50100601	Supv Lbr-SOS Ops Lbr & Exp	(54,561.33)	(66,621.66)	(12,060.33)
50100603	Supv Lbr-SOS Ops Misc	(2,336.51)	(2,877.43)	(540.92)
50100610	Supv Lbr-SOS Maint Sup & Eng	(1,254.69)	0.00	1,254.69
50100611	Supv Lbr-SOS Maint Strctrs	0.00	(846.15)	(846.15)
50100614	Supv Lbr-SOS Maint Wlls&Spr	(32,686.18)	63,377.07	96,063.25
50100620	Supv Lbr-Pump Ops Sup & Eng	(12,917.85)	(12,230.43)	687.42
50100622	Supv Lbr-Pump Ops Pwr Prd Lbr	(17,565.53)	0.00	17,565.53
50100624	Supv Lbr-Pump Ops Lbr & Exp	(101,439.24)	(94,697.69)	6,741.55
50100630	Supv Lbr-Pump Maint Sup&Eng	(10,442.29)	(7,033.54)	3,408.75
50100631	Supv Lbr-Pump Maint Strctrs	(1,672.92)	0.00	1,672.92
50100633	Supv Lbr-Pump Maint Equip	0.00	(418.23)	(418.23)
50100640	Supv Lbr-Wtr Tmt Ops Sup&Eng	(18,444.05)	(16,893.58)	1,550.47
50100642	Supv Lbr-Wtr Tmt Ops Lbr&Exp	(58,257.89)	(44,023.93)	14,233.96
50100660	Supv Lbr-T&D Ops Sup&Eng	(39,597.70)	(22,827.20)	16,770.50
50100662	Supv Lbr-T&D Ops Line Exp	(2,439.11)	(46,979.25)	(44,540.14)
50100670	Supv Lbr-T&D Maint Sup & Eng	(5,943.29)	(4,024.09)	1,919.20
50100671	Supv Lbr-T&D Maint Strctrs	(830.77)	0.00	830.77
50100672	Supv Lbr-T&D Maint Rsrvs&Stn	(775.38)	0.00	775.38
50100673	Supv Lbr-T&D Maint - Main	(7,327.83)	(10,422.92)	(3,095.09)

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2019

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SUEZ Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

Table with columns: Description, This Year, Last Year, Increase or (Decrease). Rows include various service and maintenance categories like 'Supv Lbr-T&D Maint - Services', 'Drct Lbr-SOS Ops Sup & Eng', etc.

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2019

Run on 03/18/20 at 06:15 PM

SUEZ Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

Table with 4 columns: Description, This Year, Last Year, Increase or (Decrease). Rows include various material and service categories like 'Material-Wtr Tmt Ops Sup&Eng', 'Material-T&D Ops Line Ex', etc.

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2019

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SUEZ Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

Table with 4 columns: Description, This Year, Last Year, Increase or (Decrease). Rows include various utility and maintenance categories like Prchsd Pwr-Wtr Tmt Ops Misc, Utilities-Pump Ops Misc Exp, etc.

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SUEZ Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

Table with 4 columns: Description, This Year, Last Year, Increase or (Decrease). Rows include various office and maintenance expenses such as 'Office Exp-SOS Ops Sup & Eng', 'Office Exp-SOS Ops Lbr & Exp', etc.

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SUEZ Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

Table with columns: Description, This Year, Last Year, Increase or (Decrease). Rows include various maintenance and operational categories like 'F B T-Pump Maint Strctrs', 'F B T-Wtr Tmt Ops Sup&Eng', etc.

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Period Ending: Dec 31, 2019

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**SUEZ Water Idaho**  
General Ledger System  
Corp BS C/M vs Same Month P/Yr

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
92200921	Uni&Sfty Eq-A&G Ops OffSup&Exp	(39,053.34)	0.00	39,053.34
92200930	Uni&Sfty Eq-A&G Ops Misc Gen	(37,410.61)	(81,135.18)	(43,724.57)
92200932	Uni&Sfty Eq-A&G Maint Plnt	(14,979.64)	(89.97)	14,889.67
92300930	Bank Charges-A&G Ops Misc Gen	(10,588.79)	(14,120.84)	(3,532.05)
92600920	Other G&A Exp-A&G Ops Salaries	(1,612.07)	(2,374.00)	(761.93)
92600923	Other G&A Exp-A&G Outs Srvc E	0.00	0.65	0.65
92600930	Other G&A Exp-A&G Ops Misc Gen	7,462.19	6,222.02	(1,240.17)
92600932	Other G&A Exp-A&G Maint Plnt	(35,881.63)	(45,542.26)	(9,660.63)
	Operating Expenses	(28,486,346.96)	(29,467,141.98)	(980,795.01)
	Operating Income	17,575,799.21	18,827,610.03	1,251,810.82
70800430	Interest Exp-SWI/Can cons co's	(3,921,165.13)	(3,958,874.86)	(37,709.73)
70900419	Interest income	43,428.43	15,545.63	(27,882.80)
71000431	Other interest	6,819.70	(6,236.92)	(13,056.62)
71010431	Other interest – Regulatory	(7,283.24)	0.00	7,283.24
71050419	AFUDC Gross Up	219,691.72	139,895.88	(79,795.84)
71051419	AFUDC Debt	305,695.49	155,436.85	(150,258.64)
71052419	AFUDC Equity	610,257.89	310,904.34	(299,353.55)
71200422	Gain - Disposition of Property	7,651.54	16,905.00	9,253.46
71250421	Misc non operating income	0.00	(0.02)	(0.02)
71251418	Misc Non Oper Rental Income	50,671.47	52,197.97	1,526.50
71252426	Misc Income/Deduction	0.00	1,437.48	1,437.48
71253426	Non Recoverable	1,436,110.93	818,476.96	(617,633.97)
71255406	Amort of Util Plt Acquis Adj	(20,712.00)	(20,712.00)	0.00
71257426	Pension-Other componts of NPPC	(755,523.00)	0.00	755,523.00
71258426	PBOP-Other components of NPPC	433,785.02	0.00	(433,785.02)
	Other Income & Expenses	(1,590,571.18)	(2,475,023.69)	(884,452.51)
	Income before Income Taxes	15,985,228.03	16,352,586.34	367,358.31
80100409	Current-federal	(4,622,931.59)	(3,395,282.72)	1,227,648.87
80150409	Current-state	(1,726,440.95)	(1,118,787.38)	607,653.57
80200410	Deferred-Federal Income Taxes	996,514.24	(206,860.72)	(1,203,374.96)
80250410	Deferred-State Income taxes	1,025,963.95	(46,446.32)	(1,072,410.27)
80400411	Investment Tax Cr, amortization	48,240.00	48,240.00	0.00
	Provision for Income Taxes	(4,278,654.35)	(4,719,137.14)	(440,482.79)
	Current Year Earnings	11,706,573.68	11,633,449.20	(73,124.48)
	<b>Total Retained Earnings</b>	<b>116,310,531.11</b>	<b>104,603,957.44</b>	<b>(11,706,573.68)</b>
21800000	AOCI - Pension	(7,497,766.79)	(8,259,974.79)	(762,208.00)
21805000	AOCI - PBOP	1,312,855.03	1,287,164.03	(25,691.00)
	<b>Accum Other Comprehensive Inc</b>	<b>(6,184,911.76)</b>	<b>(6,972,810.76)</b>	<b>(787,899.00)</b>
	<b>Oth Equity Noncontrol Interest</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Long Term Debt</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total Capitalization</b>	<b>193,533,688.24</b>	<b>180,330,731.65</b>	<b>(13,202,956.60)</b>
23200000	Accounts Payable	2,563,024.45	1,616,855.85	(946,168.60)
23210000	Accounts Payable Reversing	162,457.81	362,916.57	200,458.76
23211000	Accounts Payable Non Reversing	271,799.91	142,965.34	(128,834.57)
23220000	AP - Inventory Accrued	0.00	(618.16)	(618.16)
23230000	AP - Lease Clearing	173.69	0.00	(173.69)
	<b>Accounts Payable</b>	<b>2,997,455.86</b>	<b>2,122,119.60</b>	<b>(875,336.26)</b>
	<b>A/P Affiliated Companies</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Notes Payable</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>N/P Affiliated Companies</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Current Portion of LT Debt</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Customer Deposits</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
23601000	Property Taxes Accrued	936,808.83	996,875.41	60,066.58
23610000	Franchise taxes Accrued	52,844.86	72,443.02	19,598.16



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SUEZ Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

Table with 4 columns: Description, This Year, Last Year, Increase or (Decrease). Rows include various tax and liability items such as Federal Income Tax Accrued, State Income Tax Accrued, FICA Tax Accrued, etc., ending with Total Current Liabilities.

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Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2019

Run on 03/18/20 at 06:15 PM

**SUEZ Water Idaho**  
General Ledger System  
Corp BS C/M vs Same Month P/Yr

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
28313000	Def. FIT - AFUDC Equity GU	398,309.57	363,228.57	(35,081.00)
28314000	Def. FIT - AFUDC Equity GU-TRF	620,690.41	439,664.41	(181,026.00)
28350000	Def. SIT- Other	136,666.18	130,560.18	(6,106.00)
28353000	Def. SIT - Tank Painting	103,362.00	66,923.00	(36,439.00)
28354000	Def. SIT-Pensions	191,509.00	224,788.00	33,279.00
28355000	Def. SIT-Post Retrmnt Benefits	(312,791.72)	(332,111.72)	(19,320.00)
28356000	Def. SIT-AFUDC Equity	211,556.19	126,389.19	(85,167.00)
28357000	Def. SIT-Excess Depreciation	826,539.08	1,328,820.08	502,281.00
28358000	Def. SIT- Cost of Removal	279,803.71	245,169.71	(34,634.00)
28359000	Def. SIT- Relocation	896.00	1,708.00	812.00
28360000	Def. SIT- OCI Pension/PBOP	(560,916.84)	(635,121.84)	(74,205.00)
28363000	Def. SIT -Shared Services Fees	(13,523.04)	(13,523.04)	0.00
28364000	Def. SIT - AFUDC Equity GU	87,333.53	74,904.53	(12,429.00)
28365000	Def. SIT - AFUDC Equity GU-TRF	109,100.24	109,100.24	0.00
28405000	Def FIT - New Federal Tax Rate	(3,542,443.34)	(3,475,403.48)	67,039.86
28406000	Def FIT-New Federal TaxRate GU	(1,303,188.29)	(1,332,677.04)	(29,488.75)
28408000	Def FIT-Tax Reform for GU2018	(48,773.61)	(0.07)	48,773.54
	<b>Deferred Income Taxes &amp; Credit</b>	5,032,299.59	6,836,480.57	1,804,180.98
25200000	Advances for Construction	5,152,544.54	5,263,252.76	110,708.22
25200001	CWIP non-taxable advances	(509,505.06)	(397,588.46)	111,916.60
25201000	Taxable Advncs/Service Laterals	(482,573.32)	(482,573.32)	0.00
	<b>Cust Advances for Construction</b>	4,160,466.16	4,383,090.98	222,624.82
27100000	Contribution in Aid of Cnstrct	121,068,940.35	118,897,073.96	(2,171,866.39)
27100001	CWIP non-taxable CIAC	(81,295.20)	2,905,706.53	2,987,001.73
27100002	In Service non-taxable CIAC	1,183,033.60	731,665.72	(451,367.88)
27101000	Taxable CIAC - Serv Laterals	11,094,697.68	4,851,652.85	(6,243,044.83)
27101001	CWIP taxable CIAC	2,946,499.13	3,200,438.08	253,938.95
27101002	In Service taxable CIAC	3,568,752.74	1,826,791.61	(1,741,961.13)
27110000	Accumulated Amortization CIAC	(41,551,014.80)	(38,604,532.56)	2,946,482.24
	<b>Contribution in aid of Constru</b>	98,229,613.50	93,808,796.19	(4,420,817.31)
25340000	PBOP Liability - Trustee	2,906,936.17	3,194,514.18	287,578.01
26310000	Pension Accrued	6,992,440.97	7,548,484.97	556,044.00
	<b>Pension and Benefits</b>	9,899,377.14	10,742,999.15	843,622.01
25311000	Pension Regulatory Account	2,129,402.00	2,129,402.00	0.00
25316000	Regulatory Liab-Tax NewFedRate	4,414,304.63	4,380,517.52	(33,787.11)
25317000	Reg Liab-NewFedRate2018portion	217,616.72	210,333.48	(7,283.24)
25402000	DefRegLiab F71/F109-Fed:ITC	225,020.22	241,698.54	16,678.32
	<b>Regulatory Liabilities</b>	6,986,343.57	6,961,951.54	(24,392.03)
25380000	Other Deferred Credits	301,953.19	297,492.43	(4,460.76)
25390000	Accrued SE LTIP	13,570.17	20,690.00	7,119.83
	<b>Other Long Term Liabilities</b>	315,523.36	318,182.43	2,659.07
	<b>Lease Liabilities Non Current</b>	0.00	0.00	0.00
	<b>Deferred Income Taxes &amp; Credit</b>	<u>124,623,623.32</u>	<u>123,051,500.86</u>	<u>(1,572,122.46)</u>
	<b>Total Capital &amp; Liabilities</b>	<u>332,653,172.05</u>	<u>314,644,407.01</u>	<u>(18,008,765.05)</u>

SUEZ Water Idaho Inc  
Annual Report on Deferred Power Cost - Pending  
Summary of 18714 Account as of December 31, 2019

Prepared By: Michael Wilson, March 27th, 2020

Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	NOTES	GL BAL
Accounting Month	kWH subject to PCA change	Deferred PCA Costs	Interest Accrual at 1%	Misc Adjustments	Total 18714 Monthly Increase	Cumulative Account Balance		
				Beginning Balance:		\$ 578,175.70		\$ 578,175.70
January 2019	1,579,345	\$ 6,869.32	\$ 963.82		\$ 7,833.14	\$ 586,008.84		\$ 586,008.84
February 2019	1,707,483	\$ 7,461.19	\$ 976.88		\$ 8,438.07	\$ 594,446.91		\$ 594,446.91
March 2019	1,702,466	\$ 7,434.10	\$ 990.94		\$ 8,425.04	\$ 602,871.95		\$ 602,871.95
April 2019	1,599,334	\$ 6,980.19	\$ 1,004.99		\$ 7,985.18	\$ 610,857.13		\$ 610,857.13
May 2019	1,728,193	\$ 7,548.52	\$ 1,018.30		\$ 8,566.82	\$ 619,423.95		\$ 619,423.95
June 2019	2,406,511	\$ 10,496.20	\$ 1,032.58		\$ 11,528.78	\$ 630,952.73		\$ 630,952.73
July 2019	3,245,485	\$ 9,485.49	\$ 1,051.80		\$ 10,537.29	\$ 641,490.02		\$ 641,490.02
August 2019	4,462,478	\$ 3,909.99	\$ 1,069.36		\$ 4,979.35	\$ 646,469.37		\$ 646,469.37
September 2019	5,055,774	\$ 4,137.56	\$ 1,077.66		\$ 5,215.22	\$ 651,684.59		\$ 651,684.59
October 2019	5,055,427	\$ 3,720.43	\$ 1,086.36		\$ 4,806.79	\$ 656,491.38		\$ 656,491.38
November 2019	2,814,655	\$ 2,754.12	\$ 1,094.37		\$ 3,848.49	\$ 660,339.87		\$ 660,339.87
December 2019	2,666,193	\$ 1,930.66	\$ 1,100.79		\$ 3,031.45	\$ 663,371.32		\$ 663,371.32
<b>Total</b>	<b>34,023,344</b>	<b>\$ 72,727.77</b>	<b>\$ 12,467.85</b>	<b>\$ -</b>				

NOTES: The IPUC authorized the **establishment of a deferral account** for the incremental cost resulting from increases in Idaho Power PCA adjustment in **Order No. 28800 issued in 2001**. **IPUC Order No. 29838 issued in August 2005** authorized continuation of the deferral mechanism and added the requirement that United Water Idaho file an **annual report** with the Commission documenting account activity and balance. In **Order No. 30104, issued July 24, 2006** the Commission approved the settlement stipulation of UWID's general rate case. The Agreement called for continuation of the deferral account methodology as well as **amortization of the deferred power expense over three years**. In **Order No. 31016, issued March 4, 2010**, the IPUC approved the settlement stipulation of UWID's GRC, UWI-W-09-01. The Stipulation allowed a **three year amortization** of Deferred Power Costs accumulated through the end of February, 2010. The Stipulation modified the methodology used by UWID to calculate Deferred Power: as of March 1, 2010, the Company is entitled to **defer the entire amount of Idaho Power PCA charge**. Prior to this modification, United Water Idaho deferred only the incremental change in PCA rates from the base PCA rate in effect at the time of UWID's rate change and Idaho Power new PCA rate, which is updated each year effective June 1. Per PUC **Order 32443 UWI-W-11-02** and Settlement Stipulation, the unamortized deferred power expense balance through Jan. 2012 will be **re-amortized over 36 months** commencing Feb. 1, 2012. Per Case No. UWI-W-15-01, authorized **3-year amortization** of deferred balance beginning December 2015. September 2016 Interest calculation methodology changed so that interest on current month deferrals are calculated on a whole month instead of the number of days from the date the accounts payable voucher posts through the end of the month.

### General Metered Service

SUEZ bills each current customer every two (2) months. There are two components to your water bill: a bi-monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The Customer Charge will only change if the meter size is increased or decreased. The Volume Charge is applied to each 100 cubic feet (1 CCF) of water used.\*

Meter Size.....	Customer Charge
3/4" and smaller.....	\$21.11
1" .....	\$26.99
1-1/4" – 1-1/2" .....	\$46.17
2" .....	\$71.64
3" .....	\$139.73
(or multiple meters of equivalent capacity)	
4" .....	\$260.68
6" .....	\$435.22
8" .....	\$569.37
10" .....	\$811.39

\*(100 cubic feet = approximately 748 gallons)

Volume Charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

Winter	Summer
\$1.4674 per CCF	\$1.4674 for 1st 3 CCF
	\$1.8577 above 3 CCF

For example:

If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last two month billing period was 1,800 cubic feet. The bill would include the customer charge for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

Winter	
Customer charge	= \$21.11
18 CCF @ \$1.4674	= \$26.41
Total	= \$47.52

Summer	
Customer charge	= \$21.11
3 CCF @ \$1.4674	= \$ 4.40
15 CCF @ \$1.8577	= \$27.87
Total	= \$53.38

(These total charges do not include taxes, state fees, or charges for any other types of service.)

When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

### Miscellaneous Charges

SUEZ believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, cross connection control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

- Returned checks: \$20.00
- Reconnection for non-payment or cross connection control:
  - Regular hours (8:00 am to 4:30 pm) \$20.00
  - After hours (4:31 pm to 6:30 pm) \$30.00
- New service connections:
  - Regular hours No Charge
  - After hours \$25.00

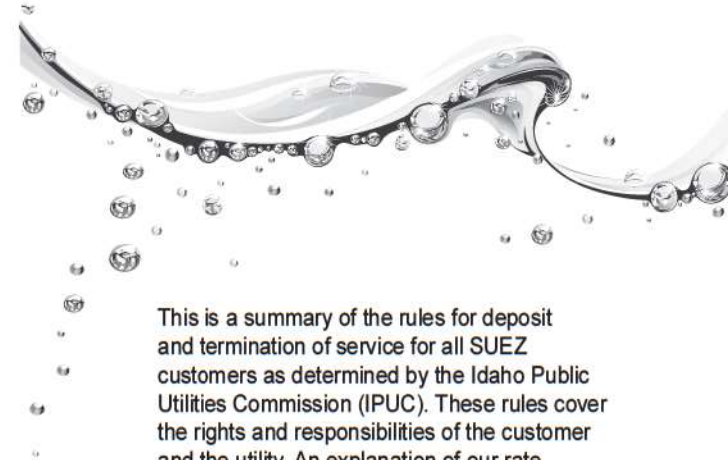
\* Reconnections will not occur M-F 6:31 pm to 7:59 am, and on weekends or observed holidays between 4:31 pm and 7:59 am.

In most cases, these fees must be paid prior to service being granted or restored.

### Payment Options

There are several ways to pay your bill:

- Try our Budget Billing Plan. Call 208-362-7304 to enroll
- Direct debit from either your checking or savings account
- Online at [www.mysuezwater.com](http://www.mysuezwater.com)
- 24-hour automated payment line: 1-888-608-6690
- Pay stations (see [mysuezwater.com](http://mysuezwater.com) for locations)
- Use the envelope provided with your bill.



This is a summary of the rules for deposit and termination of service for all SUEZ customers as determined by the Idaho Public Utilities Commission (IPUC). These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

**SUEZ**  
Customer Service  
[suezidcustserv@suez.com](mailto:suezidcustserv@suez.com)  
208-362-7304

or

**IPUC**  
Consumer Assistance  
P.O. Box 83720  
Boise, ID 83720-0074  
208-334-0369

**SUEZ**



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In keeping with our commitment to the environment,  
this publication was printed on paper containing  
at least 10% post consumer fiber.

## Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, SUEZ does not require deposits or payment guarantees.

## Rules for Termination of Service

### Termination with Prior Notice

With proper customer notification, SUEZ may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
3. Obtaining service by misrepresentation of identity;
4. Denying or willfully preventing access to the water meter;
5. Willfully wasting service through improper equipment or otherwise;
6. The applicant or customer is a minor.

### Termination without Prior Notice

SUEZ may deny or terminate water service without prior notice for one of the following reasons:

1. A situation exists that is immediately dangerous to life, physical safety or property;
2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of SUEZ;
4. SUEZ has diligently attempted to notify the customer of termination and has been unable to make contact;
5. If ordered by any court, the Commission, or any other duly authorized public authority.

### Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

3. If service is terminated, a notice will be left at the property advising the customer of the necessary steps to have service restored.

Only a twenty-four (24) hour notice is required if:

4. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
5. Payment is made by check to a company representative at the premises to prevent termination and the check is not honored by the bank.

### Additional Notice

1. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, SUEZ will begin the notice process again with the seven (7) day written notice.

### Payment Arrangements and Special Circumstances

If the customer cannot pay the billing in full or receives a notice of termination, payment arrangements can be made to avoid termination of service. Call customer service at 208-362-7304.

If the customer cannot pay the billing and a member of the household is seriously ill or there is a medical emergency, SUEZ will postpone termination of service for thirty (30) days. A written certificate is required from a licensed physician or public health official stating the name of the person who is ill and the name, title, and signature of the person certifying the serious illness or medical emergency.

### Restrictions on Termination of Service

Service cannot be terminated if:

1. The past due billing is less than \$50.00 or two (2) months of service, whichever is less;
2. The unpaid billing is for service to another customer;
3. The billing is for charges other than water service.

Service cannot be disconnected on Friday, Saturday, Sunday, legal holidays recognized by the state of Idaho, or on any day immediately preceding any legal holiday. Service may be terminated only between the hours of 8:00 a.m. and 4:00 p.m.

The employee sent to the premises to terminate service will identify himself/herself to the customer and state the purpose of the visit. This employee is authorized to accept payment in full on the account.

If service is terminated for any one of the conditions listed, SUEZ has employees available for reconnection within 24 hours after the situation is corrected.

### Complaint Procedure

If at any time there is a complaint concerning termination of service, policies and practices, or any other matter regarding our service, please contact SUEZ in person, by telephone or in writing. The complaint will be investigated promptly and thoroughly. The customer will be notified orally or in writing of the results of the investigation, and we will make every effort to resolve the complaint.

If the customer is dissatisfied with the proposed resolution of the complaint, the IPUC may be asked to review the matter. The service will not be disconnected while the complaint is being investigated by the utility or the IPUC.

### Rate Schedule Information

Most SUEZ customers are billed under the enclosed rate schedule. However, some customers may be billed under a special temporary tariff. Please call customer service if there are any questions about the rate schedule used for your billing.

### SUEZ Cares

SUEZ has established SUEZ Cares, a program to help low-income residents and customers who have experienced temporary financial hardship pay their water bills. Customers can be eligible for up to \$75 in credits annually to help pay their water bill.

SUEZ Cares is administered by the El-Ada Community Action Agency. To get more information on the program and eligibility requirements, please call El-Ada at 208-345-2820.



Facilities

- Reservoirs
- Boosters
- Treatment Plants
- Vaults
- Wells

Mains

- 1/2 inch
- 3/4 inch
- 1 1/2 inch
- 1 1/4 inch
- 1 inch
- 2 1/2 inch
- 2 inch
- 3 inch
- 4 inch
- 6 inch
- 8 inch
- 10 inch
- 12 inch
- 14 inch
- 16 inch
- 18 inch
- 20 inch
- 24 inch
- 30 inch
- 36 inch

Service Area

Print Date: 4/10/2020 No Scale

